

CANADIAN

2

MAR 30 1987



Oil Proration Data

Amended

March 1987

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PRODUCTION DATA

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: \$55

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	INCAPABILITY FACTOR	* MUL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL PERFORMANCE FACTOR	EXPECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL MAINTENANCE (m ³ /d)	1	2	3	4	5	6	7	8	9	10	11
														MD NO	4064	1	1	1	1	1	1	1	1	1
*ACHESON BLAIRMORE F	750	266	484	39		2220590	1.31	32	32															
*ACHESON BLAIRMORE J	426	174	255	24		1260560	71	16	16															
*ACHESON BLAIRMORE K	420	134	286	23		5600200	112	112	112															
*ACHESON BLAIRMORE V	238	35	203	16		801000	80	32	32															
*ACHESON BLAIRMORE X	393	16	383	31		1180250	30	16	16															
*ACHESON ELLERSLIE B	116	16	100	8		800000	64	64	64															
ACHESON D-3A WATER FLOOD	201600	84751	116849	9496	1100	104460900	9401	784	784															
*ACHESON EAST GLAUCONITIC A	68	66	66	5		800000	64	64	64															
*AERIAL MANNVILLE	2720	1058	1662	135	5930	801	259	288	437															
* PRIMARY																								
GAS FLOOD																								
*AERIAL MANNVILLE D	211	22	211	17		1016	315	60	60															
*AERIAL MUSKEG D	367	14	364	17		210	83	83	83															
*AMBER MUSKEG F	210	160	278	23		1064	17	1860240	45															
*AMBER KEG RIVER A	433	161	664	54		664	54	1300150	20															
*AMBER KEG RIVER C	765	161	664	54		765	54	2260000	64															
AMBER KEG RIVER E	825	177	648	53		825	648	531510	80															
AMBER KEG RIVER P	900	71	829	67		900	71	801000	80															
AMBER KEG RIVER Q	1180	184	996	81	1000	1180	996	811000	81															
AMBER KEG RIVER R	900	107	793	64	1250	900	793	801000	80															
*AMBER KEG RIVER S	900	59	841	68		900	59	2660000	64															
AMBER KEG RIVER T	1300	43	1237	102	1000	1300	43	1021000	102															
*AMBER KEG RIVER U	1990	66	1924	156	3780	1990	66	5890080	47															
*AMBER KEG RIVER V	1200	34	1166	95		1200	34	3550000	64															
AMBER KEG RIVER W	2480	523	2480	202	1000	2460	523	2020520	105															
AMIGO KEG RIVER B	1877	153	1050	153	1050	1877	153	1610950	153															
AMIGO KEG RIVER C	736	602	49	1000	49	736	602	491630	80															
AMIGO KEG RIVER F	835	23	812	66	1210	835	23	801000	80															
*AMIGO KEG RIVER G	966	32	934	76	1050	966	32	801000	80															
*AMIGO KEG RIVER H	960	960	960	78		960	960	2840000	64															
AMIGO KEG RIVER J	1900	1900	154	1000	154	1900	1900	1540500	77															
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	2178	2310	35600	8798	5031	1913															
* PRIMARY																								
SOLVENT FLOOD																								
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	317	55	5850	1951	39730450	1788															
*ARMADA UPPER MANNVILLE A	724	48	676	676		35600	8798	17310460	796															

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule



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OIL PRORATION DATA

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MARCH

1987 MONTH

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRORATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM ALLOCATION m 3 /d/ha	WELL RATE LIMITATION m 3 /d/ha	11	
										1	2
*ASTUTIN VIKING H	1.94	1.1	1.83	1.5	800000	64	64	1250	80		
BA SHAW D-2B	4903	218	4682	380	1050	3991000	320	1247	7552	80	
*BEATON WABAMUN A	102	11	91	7		800100	64	64	1250	80	
*BELLOY BELLOY B	78		78	6		800380	30	64	1250	80	
*BELLSHILL LAKE BLAIRMORE G	214		214	17		800500	40	64	1250	80	
*BELLSHILL LAKE ELLERSLIE A	765	37	728	59		4800080	38	56	5000	80	
*BELLSHILL LAKE ELLERSLIE C	51		51	4		800000	30	16	5000	80	
*BERRY UPPER MANNVILLE C	2120	137	1983	161		7200190	137	576	1250	80	
BIGORAY CARDIUM B	10660	1580	9080	1000		738	738	832	2912	2253	80
PRIMARY						0000	0000				
WATER FLOOD						7381000	738	832	2912	0887	
BIGURAY OSTRACOD	10100	3851	6249	508	9960	5060	202	768	1966	2574	
PRIMARY						4800180	86	152	192		
WATER FLOOD						28970040	116	576	1774		
*BIGORAY ELLERSLIE A	53	16	37	3		800000	64	64	1250	80	
*BIGORAY ELLERSLIE B	277	23	254	21		1200080	10	64	1875	80	
BIGORAY ELLERSLIE D	2970	289	2681	218	1000	218	240	448	1344	0162	
PRIMARY						0000	0000				
WATER FLOOD						2181100	240	448	1344	0487	
*BIGORAY ELLERSLIE E	142	29	113	9		800240	19	64	64	1250	80
BIGORAY ELLERSLIE G	2220	279	1941	158	2540	401	194	512	973	0412	
PRIMARY						1050950	100	256	256	0410	
WATER FLOOD						2950320	94	256	717	1154	
BIGURAY NISKU A WATER FLOOD	3330	874	2456	200	1000	2001000	200	128	128	1617	
BIGURAY NISKU B SOLVENT FLOOD	9000	1905	7095	577	1000	5771000	577	192	192	1617	
BIGURAY NISKU D WATER FLOOD	11000	1455	9545	776	1000	7760310	241	152	152	1617	
BIGURAY NISKU E WATER FLOOD	9000	1557	7443	605	1000	6051000	605	256	256	1617	
BIGURAY NISKU F WATER FLOOD	15100	4050	11050	898	1000	8981000	898	64	64	1617	
BIGURAY NISKU G WATER FLOOD	3380	948	2432	198	1000	1981000	198	128	128	1617	
BIGURAY NISKU H WATER FLOOD	9240	1266	7974	648	1000	6481000	648	128	128	1617	
BIGURAY NISKU I WATER FLOOD	2600	633	1967	160	1000	1601000	160	152	152	1617	
BIGURAY NISKU K WATER FLOOD	3830	843	2987	243	1000	2431300	316	192	192	1617	
*BILBO A CARDIUM A	92		92	7		800500	40	64	64	1617	
BLACK MUSKEG C	540	80	460	37	2160	800500	40	64	64	1617	
BONANZA BOUNDARY A	13790	1332	12458	1012	3970	4018	562	2624	3990	1007	
PRIMARY						5800140	81	576	576	1007	
WATER FLOOD						34380140	481	2048	3414	1679	
BONNIE GLEN D-3A	847000	377021	469979	38192	1050	401020250	38097	2704	2704	1777	
										82276	
										19831	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	MD NO	PAGE	OIL PRORATION DATA		YEAR	MONTH	MARCH
			3	4			
INITIAL RECOVERABLE RESERVES (10^3 m 3)	% CUMULATIVE PRODUCTION (10^3 m 3)	PRORABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAPACITY FACTOR	% OR ADJUSTED POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares
4C7C0	11923	28777	2339 1100	2573	3000	4032	10688
8180	972	7208	586 1650	967	597	704	0241
475	94	381	31	24031000	2403	3328	0240
231	11	220	18	800750	60	9984	0722
560	41	519	42	4000350	140	2944	0328
51	7	91	7	800000	120	256	0328
173	31	142	12	1600810	130	64	0241
246	29	217	18	800500	40	64	0241
964	15	949	77	2850560	160	128	1250
378	7	371	30	1600290	46	128	1250
568	7	561	46	320190	61	256	1250
118	10	118	10	800800	64	64	1250
300	52	248	20	800330	26	64	1250
140	27	113	9	1050480	50	64	1250
389	1	389	32	850500	43	64	1328
127	127	127	10	800500	40	64	1250
3750	175	3571	290	3240060	194	1728	1250
282	28	254	21	1200440	53	64	1250
300	52	248	20	1150350	40	64	1250
140	27	113	9	1250280	35	64	1250
78	8	70	6	1190500	55	64	1250
124	124	124	1010000	1000500	50	64	1250
114	586	48	1000	2070170	35	64	1250
507	1653	134	1000	7300960	701	512	1250
54	15	39	3	1250280	35	64	1250
110	14	106	9	1800040	7	64	1250
39800	10357	29443	2393 1000	23931000	152	192	1250
2160	700	15416	1253 1000	12531000	128	128	1250
17600	3247	14353	1166 1000	11661000	256	256	1250
15000	3817	11183	909 1000	9091000	909	152	1250
255	75	180	15	2000000	64	64	1250
200	77	123	10	2000310	62	64	1250
669	3021	245	1650	4041000	404	128	3125
315	1	314	26	800500	40	64	3156
4700	1302	3398	276 1160	3201000	320	152	1250

 LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROFITABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	* POOL INCAPACITY FACTOR	* POOL ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL RATE m ³ /d	MONTH	11
														11
*BYEMOR VIKING A	72	12	60	5		800470	3.8	64	64		1250	80		
*CACHE VIKING D	74	74	74	6		800000		64	64		1250	80		
*CAMPBELL-NAMAO WABAMUN A	108	4	104	8		800500	4.0	64	64		1250	80		
*CARDIFF ELLERSLIE B	122	2	129	10		800000		64	64		1250	80		
*CARDIFF WABAMUN A	1130	8	1049	85		3340390	1.30	256	256		1305	80		
*CAROLINE CARDIUM C	95	34	61	5		1150080		128	128		8998	115		
CAROLINE CARDIUM E	22130	4625	17505	1423	36.50	5194		4386	7868	16658	0.312	12b		
PRIMARY SOLVENT FLOOD														
*WATER FLOOD	477	161	316	26		19161040	1993	3072	6144		6992	125		
*CAROLINE CARDIUM F	54	12	82	7		1410620	8.7	64	64		6224	125		
*CAROLINE CARDIUM I	37		3.7	3		1251000	1.25	64	64		2203	120		
*CAROLINE VIKING N	122	6	116	9		1200000		64	64		1953	125		
*CAROLINE VIKING O	161		161	13		1350000		64	64		1815	120		
*CAROLINE BASAL MANNVILLE A2A	230	36	194	16		1500090	1.4	64	64		2109	135		
*CAROLINE ELLERSLIE A	311	43	268	22		1650270	4.5	64	64		2344	150		
*CAROLINE ELLERSLIE B	652		692	56		1850260	4.8	64	64		2578	165		
CAROLINE ELKTON M	2830	454	2376	193		1601000	1.60	64	64		2891	185		
*CARROT GREEK CARDIUM D	1083	67	1016	83	1.000	11000490	539	704	704		3203	160		
CARROT GREEK CARDIUM E WATER FLOOD	16340	936	15404	1252	3680	831000	8.3	128	6648		1563	80		
CARROT GREEK CARDIUM F														
PRIMARY WATER FLOOD														
*CARROT CREEK CARDIUM I	173	68	105	9		800200	1.6	64	64		2500	80		
*CARROT CREEK CARDIUM K	2360	303	2057	167		1040710	738	832	832		1250	80		
*CARROT CREEK CARDIUM S	435	3.9	396	32		1600490	7.8	128	128		1250	80		
*CARROT CREEK CARDIUM Y	251		245	20		800000		64	64		1250	80		
*CARROT CREEK CARDIUM DD	360		353	29		801000	80	64	64		1672	80		
CARROT CREEK CARDIUM EE	1060	7	993	81	1980	1601000	160	128	128		2312	80		
*CARROT CREEK CARDIUM FF	186		183	15		800500	4.0	64	64		1250	80		
*CARROT CREEK CARDIUM GG	348	22	326	26		1600500	80	128	128		1250	80		
*CARROT CREEK CARDIUM HH	318	12	306	25		1600500	80	128	128		1250	80		
*CARROT CREEK LOWER MANNVILLE T	174	1	163	13		900000		64	64		1406	90		
*CARROT CRK LOW MANN M JURASSIC QEP	3680	544	3136	255		12800350	448	1024	1024		1250	80		
CARSON CREEK N BHL A WATER FLOOD	6790	27897	40003	3251	1000	3251030	3349	4672	4672		6996	140		
CARSON CREEK NTH BEAVERHILL LAKE B	20110	75523	125577	10205	1000	10205	6932	6268	8127		563	145		
PRIMARY WATER FLOOD														

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROBABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM RATE LIMITATION m 3 /d/ha	WELL RATE m 3 /d
* CARSTAIRS CARDIUM A	240	7	233	1.9	1.3	64	64	64	1250	80
* CARSTAIRS VIKING B	709	33	676	55	2100390	82	128	128	1641	95
* CESSFORD GLAUCONITIC T & MANN HH	57	1.0	4.7	4	800040	3	64	64	1250	80
* CESSFORD BANFF B	6800	759	6041	491	45600190	866	1824	1824	2500	80
* CESSFORD BANFF E	125	3	122	10	800000	64	64	64	1250	80
* CHAIN VIKING D	619	160	459	37	5600200	112	448	448	1250	80
* CHAIN VIKING E	74	8	66	5	800500	40	64	64	1250	80
* CHAIN BANFF A	4650	5	4645	317	12620550	694	704	704	1792	80
* CHAIN BANFF B	108	5	103	28	8000800	64	64	64	1250	80
* CHAIN BANFF D	20	7	23	2	8000630	50	64	64	1250	80
* CHAIN BANFF E	28	1	27	2	800060	5	64	64	1250	80
* CHAIN BANFF F	272	53	272	22	800500	40	64	64	1250	80
* CHERHILL VIKING C	192	5.3	99	8	800450	36	64	64	1250	80
* CHERHILL DETRITAL A	58	5.8	58	5	800500	40	64	64	1250	80
* CHERHILL NORDEGG A	439	54	385	31	800190	15	64	64	1250	80
* CHERHILL BANFF A	11000	2187	8813	716	4640	251	640	1158	2869	80
* PRIMARY	64	64	1984	80
* WATER FLOOD	576	1094	6444	80
CHERHILL BANFF D	3470	434	3036	247	1300	321	167	160	373	80
PRIMARY	5188	80
WATER FLOOD	5381	80
* CHERHILL BANFF H	1980	92	1887	153	7810260	203	256	256	3052	80
* CHERHILL BANFF I	7520	3543	3977	323	22250250	556	288	288	7726	80
* CHERHILL BANFF K	430	21	409	33	1270310	39	32	32	3969	60
* CHERHILL BANFF L	766	159	607	49	2270740	168	128	128	1773	80
CHERHILL BANFF M	4560	422	4138	336	4800750	360	224	224	2143	80
CHERHILL BANFF N	444	44	400	33	800600	22	32	32	2500	80
* CHERHILL BANFF O	527	28	499	41	1560370	58	64	64	2438	80
CHIGWELL VIKING B	4110	1114	2996	243	6170	1499	331	148	2048	80
PRIMARY	562044	247	768	0732
WATER FLOOD	9290090	84	640	1280
* CHIGWELL VIKING D	50	20	70	6	800500	60	64	64	1452	80
* CHIGWELL VIKING E	8150	382	7768	631	33600290	974	2688	2688	1250	80
* CHIGWELL MANNVILLE H	289	48	241	20	860470	40	64	64	1344	80
* CHIGWELL MANNVILLE K	23	2	21	2	800000	64	64	64	1250	80
* CHIGWELL D-3E	2430	159	2271	185	1000	179	128	128	5617	80
* CLARESHOLM RUNOLE B	462	191	261	21	850400	34	64	64	1328	80
CLIVE D-2A	34700	10629	24071	1956	2170	4245	3616	3520	4672	80

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ / d)	EXPECTED POOL PRODUCTION (m ³ / d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ / d / ha)	MAXIMUM RATE LIMITATION (m ³ / d / ha)	WELL RATE (m ³ / d)	
CLIVE D-2A (CONTINUED)											
CLIVE D-3A	69900	24356	45544	3701	1580	131	160	0906	80	80	
PRIMARY WATER FLOOD						3485	4512	1220			
CLIVE D-3A	6730	2258	4472	363	1320	5848	5529	6095	80	80	
PRIMARY WATER FLOOD						1990250	4116	0955			
COUTTS MOUTON A						56480570	208	0957	5000	80	
PRIMARY WATER FLOOD						5479	4208	5891	1342	80	
COUTTS MOUTON C	468	111	357	29		175230	431	212	464	1032	
PRIMARY WATER FLOOD						89	16	16	1063	80	
*COYOTE BANFF A	70	2	68	6		4620740	342	256	448	1805	
*CRAIGMYLE ELLERSLIE E	187		187	15	5350	4800270	130	56	56		
*CRANBERRY GILWOOD A	192		148	12		8005000	40	64	64		
*CROSSFIELD CARDIUM C	54	6	48	4		1200250	30	64	64		
*CROSSFIELD CARDIUM C	253	67	186	15		8000700	6	64	64		
*CROSSFIELD CARDIUM C	1640	85	1555	126		9508800	84	64	64		
*CROSSFIELD VIKING C	35	10	29	2		5000160	80	320	320		
*CROSSFIELD VIKING D	133	3	130	11		1000110	11	64	64		
*CROSSFIELD VIKING D	140	3	137	11		1000050	5	64	64		
*CROSSFIELD VIKING E	2060	348	1652	134		5920000	5	128	128		
*CROSSFIELD RUNDLE C	1130	379	751	61		3340300	100	128	128		
*CROSSFIELD RUNDLE E	3080	729	2351	191		7590560	425	320	320		
*CROSSFIELD RUNDLE G	101	19	82	7		800120	10	64	64		
*CROSSFIELD EAST CARDIUM B	2780	1164	1616	131		29600140	414	2368	2368		
*CROSSFIELD EAST CARDIUM C	87		87	7		800270	22	64	64		
*CROSSFIELD EAST CARDIUM F	634	160	474	39		2100950	200	128	128		
*CROSSFIELD EAST ELKTON F	54930	4186	50744	4124	1400	5774	5404	3968	9089	0635	
CRYSTAL VIKING A PRIMARY						5690350	199	896	896	0635	
WATER FLOOD						52051000	6205	3072	8193	1694	
*CRYSTAL VIKING H	2460	318	2142	174		13830000	6	648	608		
*CYGNET VIKING A	578	122	456	37		4800100	48	384	384		
*CYGNET VIKING G	920	47	873	71		13600140	190	1068	1088		
*CYGNET VIKING H	213	14	199	16		3200200	64	256	256		
*CYGNET VIKING J						8000600	55	64	64		
*CYGNET VIKING K						1600290	46	128	128		
*CYGNET VIKING N						2400190	46	152	152		
*CYGNET ELLERSLIE A						800160	13	64	64		

OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES (1) (m ³)	CUMULATIVE PRODUCTION (1) (m ³)	PRORATABLE RESERVES (1) (m ³)	POOL ALLOCATION (m ³ / d)	POOL IN-AP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION (m ³ / d)	EXPECTED POOL PRODUCTION (m ³ / d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ / d) / ha	MAXIMUM RATE LIMITATION (m ³ / d) / ha	WELL RATE (m ³ / d)
*CYGNET ELLERSLIE C	115	3	112	9	1	800500	40	64	64	1.250	80	
*CYN-PEM BELLY RIVER A	263	13	256	21	1	800100	8	64	64	1.250	80	
CYN-PEM CARDIUM A	22460	9720	12740	1035	1310	1356	1125	1408	4111	0.330	1.250	80
PRIMARY												
WATER FLOOD												
CYN-PEM CARDIUM C	2840	505	2335	190	1680	319	229	320	512	0.623	1.250	80
PRIMARY												
WATER FLOOD												
CYN-PEM CARDIUM D	7440	1225	6215	505	3960	2790750	209	256	448	1090	3234	80
*CYN-PEM CARDIUM F	63	1	64	5	5	20000490	980	1600	1600	1250	1.376	80
CYN-PEM CARDIUM L	3500	207	3293	268	1190	8000000	319	64	64	1.250	80	
*CYN-PEM CARDIUM M	782	44	738	60	1	3191000	319	152	152	1.92	1661	
*CYN-PEM CARDIUM N	103	7	178	14	1	2400370	89	64	64	1.92	1.250	80
*CYN-PEM CARDIUM O	1520	187	1333	108	1	800250	20	64	64	1.250	80	
*CYN-PEM CARDIUM P	1900	77	1823	148	1	4500440	198	256	256	1.758	80	
*CYN-PEM CARDIUM Q	54	4	50	4	1	4500200	90	256	256	1.756	80	
*CYN-PEM CARDIUM R	59	2	57	5	1	800140	11	64	64	1.250	80	
*CYN-PEM CARDIUM S	246	10	236	19	1	800500	40	64	64	1.250	80	
*CYN-PEM CARDIUM T	339	11	328	27	1	1600500	80	128	128	1.250	80	
*CYN-PEM ELLERSLIE C	132	42	90	7	1	1000500	50	64	64	1.563	80	
*CYN-PEM ELLERSLIE C	101	1	103	1	1	1LQC500	53	64	64	1.719	110	
CYN-PEM ROCK CREEK L	2140	392	1748	142	1020	1050500	145	64	64	1.250	80	
CYN-PEM NISKU A WATER FLOOD	1250	236	1014	82	1	4800330	158	384	384	22266	19891	145
*DAVEY BELLY RIVER B	307	64	243	20	1	1600230	37	128	128	1.250	80	
*DAVEY BELLY RIVER F	132	14	81	7	1	800150	12	64	64	1.250	80	
*DAVEY BELLY RIVER G	1870	595	1271	103	1	6400260	168	512	512	1.250	80	
*DAVEY PEKISKO A	1954	394	560	46	1	2802C90	25	64	64	4406	85	
*DAWSON BEAVERHILL LAKE A	162	12	170	14	1	900000	1	64	64	1.406	90	
*DAWSON SLAVE POINT A	126	25	101	9	1	900000	1	64	64	1.406	90	
*DAWSON SLAVE POINT C	674	21	653	53	1	1990180	36	64	64	3109	85	
*DAWSON GRANITE WASH B	52	14	78	6	1	900000	36	64	64	1.406	90	
*DIMSDALE HALFWAY A	62	21	61	5	1	950230	22	64	64	1.484	95	
*DIMSDALE HALFWAY B	66	12	96	810000	1	800500	40	64	64	1.250	80	
*DONALDA UPPER MANNVILLE F	78	14	64	5	1	800600	1	64	64	1.250	80	
*DRUMHELLER MANNVILLE T	117	18	159	13	1	800170	14	64	64	1.250	80	
*DRUMHELLER MANNVILLE Z	786	256	530	43	1	2330470	110	128	128	1.820	80	
*DRUMHELLER UPPER MANNVILLE C	293	20	233	19	1	800360	29	64	64	1.250	80	
*DRUMHELLER UPPER MANNVILLE D	37	4	33	3	1	800000	1	64	64	1.250	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	$\frac{1}{2}$ CUMULATIVE PRODUCTION (10^3 m 3)	PROBABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAP ABILITY FACTOR	WELL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE m 3 /d/ha	WELL LIMITATION m 3 /d/ha	WELL RATE m 3 /d
* DRUMHELLER LOWER MANNVILLE H	265	1	264	21	800120	1.0	64	64	64	64	1250	80	80
* DRUMHELLER LOWER MANNVILLE I	182	3	179	15	5350	40	64	64	64	64	1250	80	80
DRUMHELLER D-2A	1630	6773	9527	774	13620900	1226	448	448	448	448	9040	80	80
DRUMHELLER D-2B	2880	8008	20792	1690	1120	18930500	1704	960	960	960	972	80	80
DUHAMEL D-3B WATER FLOOD	1460	6269	8331	67	6770000	609	208	208	208	208	3256	80	80
EAGLESHAM D-1A	651	124	527	43	1980	85	64	64	64	64	1328	85	85
EAGLESHAM D-1B	504	59	445	36	2360	851000	85	64	64	64	1328	85	85
* EDSON CARDIUM E	189	22	167	14	1600070	11	128	128	128	128	1250	80	80
* EDSON CARDIUM I	162	61	101	8	1600030	5	128	128	128	128	1250	80	80
* EDSON CARDIUM J	500	135	365	30	2400400	96	152	152	152	152	1250	80	80
* EDSON CARDIUM K	1680	255	1425	116	14400040	58	1152	1152	1152	1152	1250	80	80
* EDSON CARDIUM P	2110	543	1567	127	23200090	209	1856	1856	1856	1856	1250	80	80
* EDSON CARDIUM T	150	33	117	10	800140	11	64	64	64	64	1250	80	80
* EDSON CARDIUM U	81	29	52	4	8000370	30	64	64	64	64	1250	80	80
* EDSON CARDIUM EE	56	10	46	4	850180	15	64	64	64	64	1328	82	82
* EDSON CARDIUM II	99	18	81	7	800070	6	64	64	64	64	1250	80	80
* EDSON CARDIUM JJ	250	46	204	17	1600130	21	128	128	128	128	1250	80	80
* EDSON CARDIUM KK	126	42	84	77	800750	60	64	64	64	64	1250	80	80
* EDSON CARDIUM OO	58	13	45	4	800050	4	64	64	64	64	1250	80	80
* EDSON CARDIUM SS	109	5	104	3	800050	4	64	64	64	64	1328	82	82
* EDSON CARDIUM TT	26	9	17	1	800000	..	64	64	64	64	1250	80	80
* EDSON CARDIUM UU	27	9	18	1	800000	b	64	64	64	64	1250	80	80
* EDSON CARDIUM VV	43	13	30	2	800230	1B	64	64	64	64	1250	80	80
* EDSON CARDIUM XX	62	5	57	5	800000	..	64	64	64	64	1250	80	80
* EDSON CARDIUM CC & WW	237	51	186	15	6400050	32	512	512	512	512	1250	80	80
* EDSON CARDIUM RR & ZZ	1730	4	1726	140	14400200	288	1152	1152	1152	1152	1250	80	80
* EDSON SECOND WHITE SPECKS A	349	41	308	25	10305050	57	64	64	64	64	1609	50	50
* EDSON BLUESKY A	329	3800	3471	282	9630180	173	384	384	384	384	2509	130	130
* EDSON GETHING C	130	26	104	8	1300150	20	64	64	64	64	2031	130	130
* ELMWORTH DOE GREEK A	160	1	159	13	800080	..	64	64	64	64	1250	80	80
* ELMWORTH CADOTTE H	253	..	253	21	800050	40	64	64	64	64	1250	80	80
ELMWORTH CHARLIE LAKE A	4170	486	3684	299	10350630	652	576	576	576	576	1797	115	115
* ELMORA LOWER MANNVILLE B	71	..	71	613350	800500	40	64	64	64	64	1250	80	80
* ENCHANT LOWER MANNVILLE I	56	2	54	4	801000	80	16	16	16	16	5000	80	80
* ENCHART ARCS B	939	..	939	76	2780500	139	128	128	128	128	2172	80	80
* ERSKINE BLAIRMORE G	193	..	190	15	800210	17	64	64	64	64	1250	80	80
* ERSKINE BLAIRMORE J	465	49	416	14	4490100	45	192	192	192	192	2340	80	80
* ERSKINE BLAIRMORE W	206	1	205	17	800500	40	64	64	64	64	1250	80	80
					

OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	HOURLY ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL	WELL M.A. (m ³ /d)	
*ERSKINE GLAUCONITIC F	261	1.3	1.88	1.5	800500	40	64	64	1250	80		
*EVI SLAVE POINT A	2640	368	2272	1.85	5210310	162	256	256	2034	80		
*EVI SLAVE POINT B	4240	394	3846	313	7530270	203	152	152	9922	80		
*EVI SLAVE POINT C	420	52	368	3.0	12400000	*	64	64	1938	80		
*EVI SLAVE POINT D	648	55	593	4.8	1920150	29	64	64	3000	80		
*EVI SLAVE POINT E	3150	157	2993	243	9320200	186	152	152	4854	80		
*EVI SLAVE POINT F	2820	67	2753	224	83400080	67	384	384	2172	80		
*EVI SLAVE POINT G	555	48	507	41	1640120	20	64	64	2563	80		
*EVI SLAVE POINT H	189	11	178	14	800150	12	64	64	1250	80		
*EVI SLAVE POINT I	1700	31	1669	13.6	5030160	80	192	192	2620	80		
*EVI SLAVE POINT J	216	1.8	216	1.8	4450	40	64	64	1250	80		
EVI GILWOOD A	1900	436	1464	119	2020	240	152	152	1250	80		
EVI GILWOOD B	468	81	387	31	2580	80	64	64	1250	80		
*EVI GILWOOD D	654	122	532	43	1600330	53	128	128	1250	80		
*EVI GILWOOD E	106	3.6	70	6	800150	12	64	64	1250	80		
*EVI GILWOOD F	428	2.5	403	3.3	1270240	30	128	128	1250	80		
EVI GILWOOD H	1670	304	1366	111	1440	160	128	128	1250	80		
*EVI GILWOOD I	420	35	257	21	860170	15	64	64	2156	80		
*EVI GILWOOD K	292	45	209	17	801000	80	64	64	1250	80		
*EVI GILWOOD L	254	7.2	546	4.4	1830310	57	64	64	2859	80		
*EVI GILWOOD M	618	172	344	28	4000380	152	320	320	1250	80		
*EVI GILWOOD O	516	1.8	385	31	1240210	26	64	64	1938	80		
*EVI GILWOOD P	420	35	145	12	ACC290	23	64	64	1250	80		
*EVI GILWOOD Q	173	2.8	83	7	800100	8	64	64	1250	80		
*EVI GILWOOD R	91	.8	1.8	1	800100	8	64	64	1250	80		
*EVI GILWOOD S	26	.8	447	36	2220	80	64	64	1250	80		
EVI GILWOOD U	474	2.9	7.1	6	8001000	70	64	64	2250	80		
*EVI GRANITE HASH G	100	6.2	298	24	3330	80	64	64	1672	80		
*EVI GRANITE HASH H	360	4.2	58	5.5	25800000	*	64	64	1250	80		
*EVI GRANITE HASH I	100	2.7	73	6	9000000	*	64	64	4031	80		
*EVI GRANITE HASH K	658	4.7	611	50	1600	80	64	64	1406	80		
EVI GRANITE HASH L	70	1.8	52	4	8001000	80	64	64	1250	80		
*EVI GRANITE HASH M	8680	8.3	8597	699	10000	6991000	29	64	64	5732	80	
*EVI GRANITE HASH N	12100	1.1	12100	983	10000	9831000	80	64	64	3072	80	
*EVI GRANITE HASH P	4500	1.590	2910	236	20000000	640	800	800	2500	80		
*EWING LAKE D-20	504	9.82	414	34	1600400	64	32	32	5600	80		
FAIRYDELL-BUN ACCORD D-3A	20000	5999	11178	908	12000	10900640	698	232	208	5240	80	
FENN WEST D-2A	15600	5999	9601	780	2360	18410160	1398	624	624	5152	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (10^4 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROVATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 ·d $^{-1}$	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE m 3 ·d $^{-1}$ /ha	WELL M.A. m 3 ·d $^{-1}$
1	2	3	4	5	6	7	8	9	10	11
*FENN WEST D-2C	1730	153	1577	128	512C250	128	128	5000	80	
*FENN WEST D-2D	1190	128	1062	86	3520170	60	64	5500	80	
FENN WEST D-2E	1660	128	1472	120	1201000	120	64	3695	80	
*FENN WEST D-3A	1400	179	1221	99	4140110	46	64	6469	80	
*FENN WEST D-3B	365	20	365	30	1140000	·	64	1781	80	
*FENN WEST D-3C	1500	545	955	78	4440000	·	64	6938	80	
FENN WEST D-3E	6660	1104	5556	452	4521C00	452	128	3531	15398	
*FENN WEST D-3F	1370	64	1306	106	4050100	41	64	6328	80	
FENN WEST D-3G	2470	21	2449	199	1991000	199	64	3109	11422	
*FENN-BIG VALLEY UPPER MANNVILLE A	168	164	164	13	800330	26	64	1250	80	
FENN-BIG VALLEY D-2A	222096	295904	240464	4500	108201	23701	3520	3968	27270	
PRIMARY SOLVENT FLOOD	518000	·	·	·	807190280	22601	2960	2960	27270	
*FENN D-3C	275	91	184	15	274880C04	11000	560	1008	49086	
FERRIER BELLY RIVER A	3310	1295	2015	164	801000	89	16	5000	80	
*FERRIER BELLY RIVER B	260	35	225	18	11200490	549	1068	1088	1029	
*FERRIER BELLY RIVER G	798	65	733	60	801000	80	64	64	1250	
*FERRIER BELLY RIVER H	31420	37	37	3	3200190	61	256	256	1250	
FERRIER CARDIUM D	7958	23462	1907	2350	800000	·	64	64	4250	
PRIMARY WATER FLOOD	·	·	·	·	4481	2617	7168	17056	0263	
FERRIER CARDIUM E	49200	11428	37772	3069	1510530	80	576	576	0262	
PRIMARY WATER FLOOD	35700	4391	31309	2544	4329060	2597	6592	16480	1067	
FERRIER CARDIUM G	115	46	69	6	5954	·	41624	14624	0407	
PRIMARY WATER FLOOD	·	·	·	·	1560320	50	320	384	1488	
FERRIER VIKING C	59	22	77	6	57970710	4116	5656	14240	1018	
*FERRIER VIKING C	61	13	48	4	7479	4840	10456	43008	0174	
*FERRIER VIKING D	46	·	46	4	4120770	317	2368	2368	0174	
*FERRIER VIKING E	310	13	297	24	70670640	4523	8128	40640	0865	
*FERRIER ELLERSLIE C	220	25	2175	177	120C010	·	64	1875	120	
*FERRIBANK BELLY RIVER C	2460	12	2448	195	1250120	15	64	1953	125	
*FERRIBANK BELLY RIVER E	143	13	143	12	120C330	40	64	1875	120	
*FERRYBANK BANFF C	183	13	170	14	1450440	64	64	2266	145	
*FERRYBANK BANFF D	135	20	115	9	6510410	267	384	1695	80	
*FIR CARDIUM A	375	·	375	30	6400510	326	512	1250	80	
FIRE KEG RIVER D	·	·	·	·	800500	·	64	64	1250	
					800500	40	64	64	1250	
					800500	22	64	64	1250	
					800500	15	64	64	1734	
					300500	·	·	·	·	

POOL NAME	INITIAL RECOVERABLE RESERVES (u ¹ m ³)	POOL CUMULATIVE PRODUCTION (u ¹ m ³)	PROBABLE RESERVES (u ¹ m ³)	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL RATE m ³ /d	MONTH	YEAR	1987	MARCH	PAGE 11	MD NO. 406A	11
*FOURTH HALFWAY A	1070	2	1068	87		3200130	42	256		1250	80							
*FOX GREEK GETHING A	528	2	536	44		159500	80	64		2484	80							
*FOX CREEK GETHING B	294	50	244	20		2400460	110	152		1250	80							
FOX GREEK BEAVERHILL LAKE A	898	4863	395	2020		798		1984		0402								
PRIMARY						261670	43	64		0406	3125							
WATER FLOOD						172100	768	1920		1005	2164							
*GALAHAD CAMROSE A	151	30	161	13		801000	80	64		1250	80							
*GARRINGTON CARDIUM I	197	22	174	14		800210	17	64		1250	80							
*GARRINGTON CARDIUM J	48	42	44	4		800000		64		1250	80							
*GARRINGTON CARDIUM L	96	7	89	7		801010		64		1250	80							
*GARRINGTON CARDIUM M	333	333	333	27		800000		64		1250	80							
*GARRINGTON CARDIUM N	238	10	228	19		2400280	67	384		384								
*GARRINGTON CARDIUM O	266		266	22		800140	11	128		128								
*GARRINGTON CARDIUM P	272	1	271	22		850050	4	128		128								
*GARRINGTON CARDIUM R	42	42	42	3		800040	3	64		1250	80							
*GARRINGTON CARDIUM S	133	7	126	10		800500	40	128		128								
*GARRINGTON CARDIUM A&B	32360	13465	18835	15350		8191		1759		16640	28467							
PRIMARY						19520390	761	6784		6784	0288							
WATER FLOOD						62380160	998	9856		21683	0633							
*GARRINGTON 2WS A	88	9	79	6		900000		64		64	1250							
*GARRINGTON 2WS B	146		146	12		950500	86	64		64	1250							
*GARRINGTON 2WS C	425		425	35		1260130	16	64		64	1250							
*GARRINGTON 2WS D	94	1	93	8		900000		64		64	1250							
*GARRINGTON 2WS E	139		139	11		1050500	53	64		64	1250							
GARRINGTON 2WS F	82		82	712860		902200	20	64		64	1250							
*GARRINGTON VIKING A	13000	2113	10887	885		72240230	1662	5640		5640	5440							
*GARRINGTON VIKING J	32	15	17	1		850520	44	64		64	1250							
*GARRINGTON VIKING K	148	23	125	10		1001000	100	64		64	1250							
*GARRINGTON VIKING L	157	13	184	15		850100	9	64		64	1250							
*GARRINGTON VIKING N	207		207	17		1106510	56	64		64	1250							
*GARRINGTON VIKING Q	3C2	27	275	22		3750660	48	152		152	1953							
*GARRINGTON VIKING S	58	1	57	5		1100140	15	64		64	1719							
*GARRINGTON MANNVILLE D	1820	673	1147	93		35100170	597	1728		1728	2031							
*GARRINGTON MANNVILLE I	454	112	377	31		2801000	280	128		128	2188							
*GARRINGTON MANNVILLE L	16		16	1		1300040	5	64		64	2031							
*GARRINGTON MANNVILLE M	167	4	163	13		1250120	5	64		64	1953							
*GARRINGTON MANNVILLE N	64	64	64	5		1350000	5	64		64	2109							
*GARRINGTON LOWER MANNVILLE P	63	10	53	4		1200100	12	64		64	1875							

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRODUCABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAP ABILITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE m 3 /d/ha	WELL MANAGEMENT FACTOR	WELL LIMITATION m 3 /d/ha	MONTH	YEAR	PAGE 12	MD NO. 4064	MARCH
*GARRINGTON LOWER MANNVILLE Q	480	27	453	37	280000	25	128	128	1.28	2188	140						
*GARRINGTON LOWER MANNVILLE T	160	3	157	13	135000	4	64	64	64	2109	135						
*GARRINGTON LOWER MANNVILLE KK	115	8	97	8	130000	5	64	64	64	2021	130						
*GARRINGTON LOWER MANNVILLE PP	36		36	3	110000	55	64	64	64	1719	110						
*GARRINGTON LOWER MANNVILLE QQ	50		50	4	130000	65	64	64	64	2031	130						
*GARRINGTON LOWER MANNVILLE QQ	50	115	335	27	520000	125	256	256	256	2031	130						
*GARRINGTON LOWER MANNVILLE N	450		262	21	130000	65	64	64	64	2031	130						
*GARRINGTON LOWER MANNVILLE HH	262		1329	108	108000	54	64	64	64	1688	6156	200					
GARRINGTON LEDUC D	1330	1	17	49	800210	17	64	64	64	1246	80						
*GHOST PINE UPPER MANNVILLE LL	66		245	20	800050	7	64	64	64	1250	80						
*GHOST PINE UPPER MANNVILLE RR	264		42	3	800050	34	64	64	64	1250	80						
*GHOST PINE UPPER MANNVILLE WW	50		198	16	800380	30	64	64	64	1250	80						
*GHOST PINE UPPER MANNVILLE EEE	2C3	5	233	19	800000	1	64	64	64	1250	80						
*GHOST PINE UPPER MANNVILLE FFF	245	12	200	16	800050	49	64	64	64	1250	80						
*GHOST PINE UPPER MANNVILLE KKK	200		708	58	1600140	22	128	128	128	1250	80						
GHOST PINE UPPER MANNVILLE LLL	709		130	11	1600160	26	128	128	128	1250	80						
*GHOST PINE LOWER MANNVILLE J	159		649	53	1510	80	64	64	64	1250	80						
*GHOST PINE LOWER MANNVILLE L	1010		113	9	800120	10	64	64	64	1250	80						
*GHOST PINE LOWER MANNVILLE N	123		326	26	1600400	64	128	128	128	1250	80						
*GHOST PINE LOWER MANNVILLE Q	327	1	69	4	800080	6	64	64	64	1250	80						
*GHOST PINE PEKISKO P	12000	951	1049	898	2230	20030680	1362	1472	1361	1623	80						
GIFT SLAVE POINT A	4190	94	4096	333	1116C240	263	576	576	576	1250	80						
*GIFT SLAVE POINT C	272	6	266	22	800200	16	64	64	64	1250	80						
*GIFT SLAVE POINT D	7C4	1.2	692	56	2080200	42	64	64	64	1250	80						
*GIFT SLAVE POINT E	240		240	20	800170	14	64	64	64	1250	80						
*GIFT SLAVE POINT G	117		177	14	800230	18	64	64	64	1250	80						
*GIFT SLAVE POINT H	385		31	2580	801000	81	64	64	64	1250	80						
*GIFT GILWOOD D	414	2.9	2221	180	2220	4CC0700	280	320	320	1906	80						
GIFT GILWOOD E	169		85	7	800050	40	64	64	64	1250	80						
*GIFT GILWOOD G	1190	57	1133	92	921000	52	64	64	64	1438	6500	80					
*GIFT GILWOOD H	245	1.0	235	19	8000520	42	64	64	64	1250	80						
GIFT GILWOOD J	2260	57	2223	1320	2391000	239	152	152	152	1250	80						
*GIFT GRANITE WASH D	151	4	187	15	800230	18	64	64	64	1250	80						
*GILBY CARDIUM D	85		85	7	800050	74	64	64	64	1250	80						
*GILBY CARDIUM E	106		106	9	800050	40	64	64	64	1250	80						
*GILBY VIKING I	356	60	296	24	4000700	280	320	320	320	1250	80						
*GILBY VIKING J	37		37	3	800040	3	64	64	64	1250	80						
*GILBY UPPER MANNVILLE D	145		145	12	800100	40	64	64	64	1250	80						
GILBY BASAL MANNVILLE R	1700	180	1520	124	1801000	180	128	128	128	1406	90						

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d	11
												11
*GILBY BASAL MANNVILLE B	57	12266	57	1986	1270	850500	43	64	64	1328	85	
GILBY JURASSIC B	36700	24434	24434	2522	210100	2153	1568	3872	0651	90	90	
PRIMARY					2501060	2151	1536	32	32	0656	2969	90
WATER FLOOD							900300	27	64	64	1628	90
*GILBY JURASSIC I	305	92	212	17	900890	80	64	64	64	1406	90	
GILBY JURASSIC J	443	132	311	25	3600	340260	88	192	192	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	89		1190500	60	64	64	1771	1771	90
GIC1	461	7	394	32		1200500	60	64	64	1659	1659	115
338	338	7	331	27		1251000	125	64	64	1875	1875	120
GILBY D-3A	861	10	851	69	1810	800500	40	64	64	1953	1953	125
GILWOOD GILWOOD B	65	1	64	5		800500	40	64	64	64	64	80
*GIROUX LAKE VIKING D	70	7	63	5		800500	40	64	64	64	64	80
*GIROUX LAKE GETHING A	222	11	211	17	4710	800500	40	64	64	64	64	80
*GLACIER BOUNDARY A	1700	295	1405	114		5030480	241	320	320	320	1572	85
*GLADYS RUNDLE C	44	9	35	3		800700	30	64	64	64	64	80
*GIELENCHEN UPPER MANNVILLE B	33500	15295	18205	1479	1500	22150500	1110	144	144	15410	15410	80
GLEN PARK D-3A	560	36	524	43	1860	800750	60	64	64	1250	2594	80
*GOLD CREEK CHARLIE LAKE B	407	1	406	33		1200000	31	64	64	64	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	6		950330	31	64	64	64	1664	95
*GOLD CREEK CHARLIE LAKE D	162	2	182	15		900220	20	64	64	64	1406	90
*GOLD CREEK DOIG A	116	2	114	9		900660	25	64	64	64	1406	90
*GOLD CREEK DOIG C	312	22	312	25		920060	31	64	64	64	1438	90
37000	8982	28018	2277	3000		68310330	2254	1408	1408	4852	4852	80
GOLDEN SLAVE POINT A	417	13	404	33		1603380	61	128	128	128	1250	80
*GOLDEN SPIKE UPPER MANNVILLE C	300000	138490	161510	13125	1000	13125	3675	544	544	24127	24127	80
PRIMARY						131250280	3675	544	544	24127	24127	80
GAS FLOOD						7010270	189	64	64	10953	10953	80
*GOLDEN SPIKE D-3B	2370	77	2293	186		17991000	1799	1152	1152	1250	1250	80
*GOODWIN BASAL QUARTZ A	189	28	161	13		31241000	3124	2432	2432	1285	1285	80
GOOSE RIVER BEAVERHILL LAKE A	88320	27741	60579	4923	1000	4923	1000	3584	3584	8164	8164	165
PRIMARY						18103340	62	128	128	128	128	165
SOLVENT FLOOD												165
WATER FLOOD												165
*GORDONDALE HALFWAY B	918	79	839	68		1600310	25	64	64	1250	1250	80
*GORDONDALE HALFWAY C	188	18	170	14		1600440	70	128	128	128	1250	80
*GORDONDALE HALFWAY D	127	33	104	8		8005540	43	64	64	1250	1250	80
*GORDONDALE HALFWAY E	38	5	33	3		1600500	80	128	128	128	1250	80
GORDONDALE HALFWAY G	690	690	56	2860								1554

POOL NAME	INITIAL RECOVERABLE RESERVES (b) m ³	CUMULATIVE PRODUCTION (b) m ³	PRORABLE RESERVES (b) m ³	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	* POOL ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION (m ³ /d)/ha	MAXIMUM LIMITATION (m ³ /d)/ha	WELL RATE (b) m ³ /d
GRANDE PRAIRIE HALFWAY A	4800	471	4329	352	2500	8800	8000	704	704	1250	1707	0
*GRANDE PRAIRIE HALFWAY H	130	8	122	10	800000	800000	800000	64	64	1250	1250	80
*GUNN LOWER MANNVILLE A	158	7	151	12	2330	2500	58	64	64	1250	1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	62	800000	800000	30	64	64	1250	1250	80
*HALKIRK UPPER MANNVILLE E	202	1	202	16	2010	190	1122	848	848	1323	5000	80
*HALKIRK UPPER MANNVILLE G	70	1	69	6	2010	190	38	128	128	1570	1570	80
*HALKIRK UPPER MANNVILLE I	9600	211	9389	763	1470	2010	190	16	16	1625	6000	80
*HALKIRK UPPER MANNVILLE J	680	7	673	55	260500	13	16	16	16	1625	6000	80
HALKIRK UPPER MANNVILLE K	323	323	323	26	260500	13	16	16	16	1625	6000	80
*HALKIRK LOWER MANNVILLE J	93	8	85	7	800750	600	16	16	16	5000	5000	80
*HALKIRK LOWER MANNVILLE M	115	115	9	800750	40	16	16	16	16	5000	5000	80
HALKIRK CAMROSE B	760	25	735	60	801000	80	64	64	64	1250	3516	80
HALKIRK CAMROSE C	250	29	221	18	800320	26	64	64	64	1250	1250	80
*HALKIRK EAST GLAUCONITIC B	206	206	183	17	800000	641	128	128	128	5000	8875	80
HALKIRK EAST ELLERSLIE A	2400	154	2246	3500	6410000	480	56	96	96	5000	5913	80
HALKIRK EAST ELLERSLIE B	1600	174	1426	4140	4801000	480	64	64	64	1250	1297	80
*HALKIRK EAST ELLERSLIE C	279	37	275	22	8300040	3	64	64	64	1250	2807	80
HAMELIN CREEK TRIASSIC A	1820	177	1643	134	2401000	240	152	152	152	1250	1250	80
*HANNA UPPER MANNVILLE B	105	112	93	8	800130	10	64	64	64	1250	1250	80
*HARMATTAN EAST CARDIUM C	25	25	20	2	8500600	5	64	64	64	1250	1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	20	800180	14	64	64	64	1250	1250	80
*HARMATTAN EAST ELLERSLIE E	37	3	34	3	800040	3	64	64	64	1250	1250	80
**HARMATTAN EAST VIKING C	243	27	216	18	11020200	22	64	64	64	1250	1719	110
**HARMATTAN EAST VIKING E	7598	1932	5666	460	71230100	712	4800	4800	4800	1250	1484	95
HARMATTAN EAST RUNDLE PRIMARY	106	2	104	8	11000000	5	64	64	64	1250	1719	110
WATER FLOOD	121400	51455	6945	5684	1800	10231	5572	4544	4544	2252	1797	115
*HARMATTAN EAST RUNDLE D	308	19	289	23	1150320	37	64	64	64	1250	2563	80
*HARO KEG RIVER A	555	10	545	44	1640000	1	64	64	64	1250	1917	80
HAYNES D-2A & D-3A	3730	1289	2441	198	3640	7210740	534	640	640	1250	1250	80
*HERCULES WABAMUN A	225	22	203	18	5000	800500	40	64	64	1250	1250	80
HIGHVALE CARDIUM C PRIMARY	3870	364	3506	285	2840	809	713	1216	1216	0224	60	80
WATER FLOOD						573670	209	256	256	0223	1250	80
*HIGHVALE CARDIUM D	95	13	82	7	752670	504	960	3360	3360	0783	1094	80
*HIGHVALE CARDIUM G	236	8	228	19	800110	39	64	64	64	1250	1250	80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	5510	800000	3411	660	2240	5368	6635	1250	80

OIL PRORATION DATA

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YEAR 1987 MONTH MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE m ³ /d	WELL LIMITATION m ³ /d/ha	WELL RATE m ³ /d
HIGHVALE LOWER MANNVILLE A (CONTINUED)												
PRIMARY												
*WATER FLOOD												
*HIGHVALE LOWER MANNVILLE B	1.20	4.8	7.2	4		220	768	635	1.250	80		
*HIGHVALE LOWER MANNVILLE D	1.02	2.1	8.1	7		440	1412	4600	1.573	80		
*HIGHVALE LOWER MANNVILLE E	1.05	1.7	8.8	7		800370	30	64	1.250	80		
*HIGHVALE LOWER MANNVILLE F	1.02	1.6	8.6	7		800000	..	64	1.250	80		
*HIGHVALE LOWER MANNVILLE G	3.18	1.0	308	25		800000	..	64	1.250	80		
*HIGHVALE LOWER MANNVILLE H	2.01	1.0	201	14		1600850	136	128	1.250	80		
*HIGHVALE LOWER MANNVILLE I	11.60	8	1152	94		801100	80	64	1.250	80		
*HIGHVALE LOWER MANNVILLE J	35.00	54.7	2923	240		3430350	120	192	1.766	80		
*HIGHVALE LOWER MANNVILLE K	14.4	2.3	121	10		10360250	259	256	2.56	80		
*HIGHVALE LOWER MANNVILLE L	71.0	21.3	6897	560		800240	19	64	0.47	80		
*HIGHVALE LOWER MANNVILLE M	21.4	3.7	6897	560		19800350	693	1024	1.250	80		
*HIGHVALE LOWER MANNVILLE N	4.45	7.1	374	30		800190	15	64	1.250	80		
*HIGHVALE BANFF A	2.65	1.9	246	20		1320610	81	64	2.063	80		
*HIGHVALE BANFF B	2.08	0.9	199	16		800000	..	64	1.250	80		
*HIGHVALE BANFF H	3.36	1	335	27		800000	..	64	1.250	80		
HILLSDOWN D-3A	35.00	184	316	269		10360240	249	152	1.542	80		
*HOMEGLEN-RIMBEY D-3B	6.42	1	641	52		1900180	34	64	2.969	110		
*HOMEGLEN-RIMBEY D-3C	32.00	14.254	18446	1499	2000	25980600	1799	460	2.246	80		
HUSSAR GLAUCONITIC A	6.36	2.23	413	34		4000050	20	80	80			
HUSSAR GLAUCONITIC BB	22.1	14	207	17		800000	..	64	1.250	80		
HUSSAR GLAUCONITIC YY	3.3	10	23	2		800000	..	64	1.250	80		
HUSSAR GLAUCONITIC FFF	11.90	24	1166	95		3520080	28	128	2.750	80		
HUSSAR GLAUCONITIC NNN	3.6	4	32	3		1080030	3	64	1.668	80		
HUSSAR GLAUCONITIC RRR	11.70	3.51	819	67		800100	80	320	2.500	80		
HUSSAR GLAUCONITIC SSS	5.5	1.3	42	3		800080	6	64	1.250	80		
HUSSAR GLAUCONITIC TTT	1.04	6	66	5		800000	..	64	1.250	80		
HUSSAR GLAUCONITIC B2B	4.9	1.5	101	8		800500	40	64	1.250	80		
HUSSAR GLAUCONITIC H2H	6.2	21	34	13		160090	14	128	1.250	80		
HUSSAR OSTRACOD X	8.9	..	62	5		800250	20	64	1.250	80		
HUSSAR OSTRACOD CC	5.6	..	89	7		800280	22	64	1.250	80		
HUSSAR OSTRACOD FF	4.88	84	4Q4	33		800000	..	64	1.250	80		
HUSSAR OSTRACOD GG	12.23	100	1228	100		5601150	84	112	5000	80		
HUSSAR BASAL MANNVILLE AAA	2.21	1.3	208	17		3630160	58	128	2.836	80		
HUSSAR BASAL QUARTZ B						800040	13	64	1.250	80		

OIL PRORATION DATA										PAGE 16	MD NO 4064	YEAR 1987	MONTH MARCH
1	2	3	4	5	6	7	8	9	10	11	WELL RATE m ³ /d	WELL LIMITATION m ³ .d./ha	
POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m ³)	CUMULATIVE PRODUCTION (10^3 m ³)	PORATABLE RESERVES (10^3 m ³)	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d./ha	MAXIMUM RATE m ³ .d./ha	MAXIMUM RATE m ³ .d./ha		
*HYTHE HALFWAY C													
*INNISFAIL BELLY RIVER A	320	1.1	319	26		900270	24	64	64	1406	90		
INNISFAIL D-3	1740	31	1709	139		3430070	24	128	128	2682	80		
*JAYAR DUNVEGAN A	118000	55377	62623	5089	2910	10225CE80	9002	2848	2848	1773	140		
*JAYAR DUNVEGAN B	3450	462	2988	243		10210270	276	576	576	1773	105		
JOARCAM VIKING	223	44	187	15		115C570	66	64	64	1797	115		
PRIMARY	177060	76565	100435	816216400	133857	84448	6152	7467	7467	17926			
WATER FLOOD						390080100	3901	1744	2176	22367			
GAS FLOOD						79791C040	3192	3648	4451	21873			
*JOARCAM VIKING C	58	10	48	4		150580690	1355	80	840	18823			
*JOFFRE VIKING B	1140	487	653	53		1640060	10	128	128	1250			
*JOFFRE VIKING C	65	9	56	5		3200120	38	128	128	2500			
*JOFFRE VIKING D	510	116	394	32		800210	17	64	64	1250			
*JOFFRE VIKING E	185	15	185	15		5600180	101	24	224	2500			
*JOFFRE DETRITAL B	38	38	38	3		1600500	80	128	128	1250			
JOFFRE D-3B	8250	8250	670	1000		800500	40	64	64	1250			
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	29235	1000	6700500	335	128	128	5234	19070	95	
PRIMARY						29235	000	21927	10560	33581	0871	140	
SOLVENT FLOOD						292360750	21927	10560	33581	2765			
WATER FLOOD						292360750	21927	10560	33581	2765			
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	9109	1000	9109	000	140	140	0791			
PRIMARY						9109	000	7560	3840	11520			
WATER FLOOD						91090830	1400	128	128	2374			
* JUDY CREEK BEAVERHILL LAKE C	550	111	439	36		3200C500	160	128	128	2500			
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	210	2950	620		546	448	532	1165		
WATER FLOOD						2240670	150	192	192	1167	2422	155	
* JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	32		3961C00	396	256	256	1547	4496	155	
1500	325	1175	95			3000100	30	364	384	1172	150		
* JUDY CREEK SOUTH BEAVERHILL LAKE C	2820	405	2415	196		4500440	198	364	384	1172	150		
* JUMPBUSH UPPER MANNVILLE A	576	167	409	33		8340300	250	364	384	2172	80		
* JUMPBUSH UPPER MANNVILLE E	683	14	669	54		2020300	61	64	64	1328	80		
* JUMPBUSH UPPER MANNVILLE I	540	49	491	40		1600170	27	128	128	3156	80		
* KAKUT CHARLIE LAKE A	510	87	423	34		3200320	102	256	256	1250	80		
* KAKWA MAIN CARDIUM A	11650	1209	10441	848	2930	2485		4523	4480	5555			
KAKWA A CARDIUM A						5681720		977	1024	5555	1250		
PRIMARY						19171850		3456	3456	5556	80		
GAS FLOOD						1600380	61	128	128	1250	80		
* KAKWA C CARDIUM A	378	89	289	23						1250			

OIL PRORATION DATA		PAGE 17		MD NO. 4064		YEAR 1987		MONTH MARCH		11	
POOL NAME		INITIAL RECOVERABLE RESERVES (10 ³ m ³)		CUMULATIVE PRODUCTION (10 ³ m ³)		PROVABLE RESERVES (10 ³ m ³)		POOL ALLOCATION m ³ /d		EXPECTED POOL PRODUCTION m ³ /d	
1		2		3		4		5		6	
*KAKWA C CARDIUM B	389	49	340	28	158	13	1150500	58	128	1250	80
*KAKWA DUNVEGAN C	186	28	931	931	76	33	2750220	61	64	11797	115
*KAYBO GETTING E	931		404		125		1200500	60	64	4297	80
*KAYBO GETTING F	406		124442	10113	1000		101130500	9911	5952	1875	120
KAYBO BEAVERHILL LAKE A	75558		124442	10113	1000		6010250	150	320	1078	195
WATER FLD	200000		1541	125			9998	10006	8832	26039	190
*KAYBO BEAVERHILL LAKE B	2030	483	123031	9998	1000		986120	600	256	0384	85
*KAYBO SOUTH TRIASSIC A	54469	177500					43230950	4107	3136	11258	85
PRIMARY SOLVENT FLOOD							55780950	5293	540	1379	85
WATER FLOOD	276	19	257	21			1600250	40	128	14525	1025
*KEHO BOW ISLAND F	413	69	344	28			3200190	61	256	128	80
*KEHO BOW ISLAND G	2190	19	2171	176	2050		3610830	300	256	256	80
KIDNEY KEG RIVER A	2150	7	2143	174	1840		3200250	80	256	1410	2531
KIDNEY KEG RIVER B	1450		1450	118	2030		2400500	120	152	1250	90
KIDNEY KEG RIVER C	683		683	56	1430		800500	40	64	1656	80
KIDNEY KEG RIVER D	608		608	49	1630		800500	40	64	1250	80
KIDNEY KEG RIVER H	808	13	795	65	1230		800500	40	64	2813	80
KIDNEY KEG RIVER O	568	4	594	48	1670		800500	40	64	3734	80
KIDNEY KEG RIVER P	45	13	32	3			800500	32	32	2766	80
**KILLAM UPPER VIKING C	368	32	356	29			4000150	60	160	2500	80
**KILLAM UPPER VIKING H	800		370	7630	620		1920080	1536	96	20000	80
**KILLAM GLAUCONITIC S	2440	18	2422	197	2840		5590360	201	28	19964	80
KILLAM GLAUCONITIC FF	621	5	616	50	1600		800500	40	64	30083	80
KITTY SLAVE POINT A	1220	94	1126	92	2610		2400630	151	192	2875	80
KITTY SLAVE POINT B	999	55	944	77	1040		801000	80	64	1250	80
KITTY SLAVE POINT C	165	8	157	13			800100	8	64	4625	80
KITTY SLAVE POINT D	309	7	302	25			910080	7	64	1250	80
KITTY SLAVE POINT F	126	18	108	9			800280	22	64	1422	80
**KITTY GRANITE WASH A	242		242	20			800500	40	64	4250	80
**KITTY GRANITE WASH B	2920	867	2053	167			13600160	218	1088	1250	80
**LANAWAY CARDIUM C	732	137	595	48			1090240	28	128	2048	80
**LANAWAY CARDIUM D	53		93	8			800340	27	64	1250	80
**LANAWAY MANNVILLE	3500	876	2624	213			10360290	300	640	1619	100
B	160	25	135	11			1050140	15	64	1641	105
D	145	27	118	10			1050270	28	64	1641	105
E	117	6	111	9			1100070	8	64	1719	110
ELKTON A	1010	32	978	79			1500170	24	64	2336	115

OIL PRORATION DATA

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MD NO 4064

YEAR 1987

MONTH MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPABILITY FACTOR	* POOL MARGIN OR ADDITIONAL ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL M.A. (m ³ /d)
*LANAWAY PEKISKO A	101	14	87	7	7	1000000	1000000	64	64	1563	100	
*LANAWAY D-2A	466	10	476	39	89	64	64	64	64	2724	175	
*LARNE KEG RIVER A	700	71	629	51	2070340	70	64	64	64	3234	80	
*LARNE KEG RIVER C	503	222	281	23	1490240	36	64	64	64	2328	80	
*LARNE KEG RIVER D	794	310	484	39	2350030	7	128	128	128	1836	80	
*LARNE KEG RIVER E	677	248	429	35	2000180	36	128	128	128	1563	80	
*LARNE KEG RIVER T	331	11	319	26	980500	49	64	64	64	1531	80	
*LARNE KEG RIVER U	336	26	310	25	990000	·	64	64	64	1547	80	
*LARNE KEG RIVER V	420	67	373	30	1240250	31	64	64	64	1938	80	
*LARNE KEG RIVER W	408	16	392	32	1210000	·	64	64	64	1651	80	
*LARNE KEG RIVER X	158	22	176	14	800000	·	64	64	64	1250	80	
*LARNE KEG RIVER Y	372	7	365	30	1100000	·	64	64	64	1719	80	
*LARNE KEG RIVER Z	160	7	153	12	800500	40	64	64	64	1250	80	
*LARNE KEG RIVER AA	250	3	247	20	800000	·	64	64	64	1250	80	
*LARNE KEG RIVER BB	803	2	801	65	2380160	38	64	64	64	3719	80	
*LARNE KEG RIVER CC	1470	3	1467	119	1191000	119	64	64	64	1859	80	
*LARNE KEG RIVER DD	568	5	588	48	800500	40	64	64	64	1250	80	
*LARNE KEG RIVER EE	475	1	474	39	2050	800500	40	64	64	2203	80	
*LARNE KEG RIVER FF	175	1	175	14	800500	40	64	64	64	1250	80	
*LARNE KEG RIVER GG	217	·	217	18	800500	40	64	64	64	1250	80	
*LATOR DUNVEGAN A	1540	56	971	79	4750210	100	320	320	320	1484	95	
*LEAHURST MANNVILLE M	153	153	147	12	800630	50	64	64	64	1250	80	
*LEAHURST BASAL QUARTZ A	55	8	47	4	800000	·	64	64	64	1250	80	
*LEAMAN LOWER MANNVILLE G	359	46	313	25	2400310	74	192	192	192	1250	80	
*LEAMAN LOWER MANNVILLE M	152	3	149	12	6680	800500	40	64	64	1250	80	
*LEAMAN NORDEGG A	383	4	379	31	1130000	·	64	64	64	1766	80	
*LEAMAN NORDEGG C	930	5	925	75	1830500	92	128	128	128	1432	80	
*LEDUC-WOODBEND BLAIRMORE NN	248	2	246	20	800500	40	64	64	64	1250	80	
*LEDUC-WOODBEND GLAUCONITIC A	305	2	2303	25	3200	800250	20	64	64	1250	80	
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	166977	2780	2133800030	6402	1920	1920	20943	80	
LEDUC-WOODBEND D-3A	720	2	718	58	1380	801000	80	64	64	4250	80	
*LEEDALE BELLY RIVER C	213	·	213	17	800500	40	64	64	64	1250	80	
*LEEDALE BELLY RIVER D	652	3	649	53	1930500	97	128	128	128	1508	80	
*LEEDALE CARDIUM B	111	6	168	14	5730	800500	40	64	64	1250	80	
*LEELAND CARDIUM A	102	3	105	9	800120	10	64	64	64	1484	95	
*LEELAND SECOND WHITE SPECKS B	113	3	99	8	950000	·	64	64	64	1797	115	
*LEO MANNVILLE A	123	17	110	9	1150000	800000	64	64	64	1250	80	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

OIL PRORATION DATA										
										YEAR
										MARCH
										1987 MONTH
PAGE 19		MO NO 406A		5		6		7		10
1		2		3		4		8		11
POOL NAME		INITIAL RECOVERABLE RESERVES (10^3 m 3)		CUMULATIVE PRODUCTION (10^3 m 3)		PROBABLE RESERVES (10^3 m 3)		POOL ALLOCATION m 3 ·d		MAXIMUM RATE m 3 ·d $^{-1}$
* LEO UPPER MANNVILLE A		870	62	808	66	5140120	62	128	128	80
* LEO LOWER MANNVILLE C		163	9	154	13	800080	6	64	64	1250
* LOCHEND CARDIUM A		9040	1369	7671	623	99030160	1584	6336	6336	1563
* LOCHEND CARDIUM E		35		35	3	950160	15	128	128	100
* LOCHEND CARDIUM F		111	7	11	1	850090	8	64	64	1328
* LOCHEND CARDIUM G		150	9	143	12	1100050	6	64	64	1719
* LOCHEND VIKING A		461		452	37	136000	·	64	64	110
* LUDMUND GLAUCONITIC A		116		116	9	800120	10	64	64	2125
* LUDMUND SAWTOOTH A		154	12	141	11	800380	30	64	64	1250
* LONG COULEE GLAUCONITIC A		182	8	174	14	800250	20	32	32	2500
* LONG COULEE GLAUCONITIC B		236	8	228	19	800090	7	32	32	2500
* LONG COULEE GLAUCONITIC F		111	9	92	7	800630	50	64	64	1250
* LONG COULEE GLAUCONITIC G		118	9	109	9	800480	38	64	64	1250
* LONG COULEE GLAUCONITIC H		807	80	727	59	6400190	122	256	256	2500
* LONG COULEE GLAUCONITIC I		126	33	93	9	800750	60	64	64	1250
* LONG COULEE GLAUCONITIC P		98	3	95	8	800060	5	64	64	80
* LONG COULEE GLAUCONITIC Q		279	28	251	20	1600130	21	128	128	1250
* LONG COULEE GLAUCONITIC R		53	7	46	4	800000	·	64	64	80
* LONG COULEE SUNBURST C		3060	645	2415	196	6320	1239	409	3690	2336
LOON SLAVE POINT A						2361480	349	704	704	2350
PRIMARY										
* LOON SLAVE POINT C		910	7	903	73	10030060	60	1260	2986	80
* LOON SLAVE POINT D		23	4	15	3	26900060	16	192	192	1401
* LOON SLAVE POINT E		508	5	503	41	800140	11	64	64	80
* LOON SLAVE POINT G		8900	11	8889	722	1500170	26	64	64	2344
* LOON GRANITE WASH B		1600	145	1455	118	2710	2630300	790	1024	1024
* LOON GRANITE WASH C		214	12	202	16	801000	3201000	80	256	256
* LOON GRANITE WASH D		388	15	373	30	1156050	·	64	64	1250
* LOON GRANITE WASH E		708	5	703	57	1400	800500	40	64	64
* LOON GRANITE WASH F		385	·	385	31	1000	160000	16	64	64
* LUBICON GRANITE WASH B		1050	92	958	78	2050	160000	160	128	128
* LUBICON GRANITE WASH C		640	173	467	38	2110	800500	64	64	64
* MALMO BLAIRMORE A		1910	911	999	81	·	5650020	11	64	64
* MANDOLA LOWER MANNVILLE E		861	·	861	70	·	4000230	92	320	320
* MANDOLA LOWER MANNVILLE F		410	·	410	33	·	1600630	101	128	128
MANYBERRIES SUNBURST A		392	·	548	45	7110	3200250	80	160	160
MANYBERRIES SUNBURST B		699	1321	107	9720	10400520	541	448	448	2000
* MANYBERRIES SUNBURST J		281	65	216	18	4000050	20	160	160	2500

OIL PRORATION DATA

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MO NO 4064

YEAR 1987

MONTH MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	PRODUCED FUEL PRODUCTION (m ³ /d)	EFFECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL M.A. (m ³ /d)	11
													11
**MANYBERRIES SUNBURST 0	2880	481	2399	195	1	7200690	497	268	288	1	2500	80	
MANYBERRIES SUNBURST Q	8850	898	7952	646	4090	26420830	2193	1408	1876	1	2500	80	
MANYBERRIES SUNBURST U	419	81	338	27	2960	801000	80	64	1250	1	938	80	
**MANYBERRIES SUNBURST AA	268	11	277	23	1	850270	23	64	64	1	328	80	
**MANYBERRIES SUNBURST CC	51	2	89	7	1	800000	32	32	32	1	2500	60	
**MANYBERRIES SUNBURST 11	149	12	137	11	1	800310	25	64	64	1	250	80	
**MANYBERRIES SUNBURST JJ	280	67	2213	180	4000	7200760	547	320	320	1	3507	80	
**MANYBERRIES SUNBURST KK	1800	361	1439	1171	0940	12800340	435	640	640	1	2500	80	
**MANYBERRIES SUNBURST LL	1370	92	1278	104	5380	5600500	280	416	1346	1	2500	80	
**MARKERVILLE VIKING C	84	84	84	7	1	800000	1b	64	64	1	250	80	
**MATZWIN GLAUCONITIC B	167	5	182	15	1	800200	32	64	64	1	250	80	
**MATZWIN LOWER MANNVILLE D	112	9	103	8	1	800400	1b	64	64	1	250	80	
**MEDICINE RIVER CARDIUM A	17	2	15	1	1	800000	1b	64	64	1	250	80	
**MEDICINE RIVER CARDIUM B	123	8	115	9	1	800170	1b	64	64	1	250	80	
MEDICINE RIVER VIKING D	8849	1194	7655	622	6820	4242	1872	1872	1872	1	250	80	
PRIMARY	1	1	1	1	1	21070600	1264	2432	2432	1	250	80	
* WATER FLOOD	103	23	80	7	1	14150430	608	1408	2464	1	005	80	
** MEDICINE RIVER VIKING L	501	65	436	35	1	801000	80	64	64	1	250	80	
** MEDICINE RIVER VIKING M	112	21	91	7	1	4000250	100	320	320	1	250	80	
** MEDICINE RIVER VIKING O	22310	7526	14784	1201	4660	1600340	54	128	128	1	250	80	
** MEDICINE RIVER GLAUCONITIC A						5597	2669	4864	8576	1	063	100	
PRIMARY						7520840	632	1152	1152	1	653	100	
* WATER FLOOD PROJ NO 14						7840180	141	640	1280	1	225	100	
WATER FLOOD PROJ NO 15						1169C270	31b	896	1792	1	305	100	
WATER FLOOD PROJ NO 16						3340360	120	256	512	1	337	100	
WATER FLOOD PROJ NO 18						8350600	501	640	1280	1	304	100	
WATER FLOOD PROJ NO 19						6680350	234	512	1024	1	305	100	
WATER FLOOD PROJ NO 20						7160800	573	576	1152	1	243	100	
WATER FLOOD PROJ NO 21						841190	100	64	128	1	313	100	
WATER FLOOD PROJ NO 22						1670310	52	128	256	1	305	100	
** MEDICINE RIVER GLAUCONITIC H	228	3	225	18	1	850000	1106	182	960	1	328	85	
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	295	1	1490000	182	256	256	1	328	85	
PRIMARY						9570190	182	764	1640	1	335	85	
WATER FLOOD						3800290	1170	256	256	1	484	95	
* MEDICINE RIVER OSTRACOD B	922	269	653	53	1	90140	13	64	64	1	406	90	
* MEDICINE RIVER OSTRACOD S	111	49	62	5	1	832	1266	502	1702	1	074	90	
MEDICINE RIVER BASAL QUARTZ B	650	1974	4526	368	1	4280860	368	480	576	1	0892	90	
PRIMARY													

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

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MD NO 406A YEAR 1987 MONTH MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	$\frac{1}{2}$ CUMULATIVE PRODUCTION (10^3 m 3)	PROVABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 / d	POOL IN-CAPABILITY FACTOR	EXPECTED POOL PRODUCTION m 3 / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 / d / ha	MAXIMUM RATE LIMITATION m 3 / d / ha	WELL M.A. m 3 / d
MEDICINE RIVER BASAL QUARTZ B (CONTINUED)											
WATER FLOOD	134	36	98								
*MEDICINE RIVER BASAL QUARTZ BB	18000	8082	9917	806	2120	134	352	1126	2381	1719	90
MEDICINE RIVER JURASSIC A WTR FLD	6925	23145		1881	16200	1180	64	1088	1571	110	
MEDICINE RIVER JURASSIC C	30070				30472	1128	120	1408	3866	95	
* PRIMARY						3800180	68	128	128	2949	95
WATER FLOOD						29463C070	2062	1260	3738	23018	95
MEDICINE RIVER JURASSIC D	31530	7578	23952	1946	1000	1946	704	704	2764	80	
PRIMARY						881000	88	32	32	6750	80
WATER FLOOD	865	285	580	47		10581000	1058	672	2165	80	
* MEDICINE RIVER JURASSIC K	192		192	16		4750490	233	160	160	2969	95
* MEDICINE RIVER JURASSIC O	520	169	351	29	3620	1050500	53	64	64	1641	105
MEDICINE RIVER ELKTON-SHUNDA C	8050	2432	5618	457	2000	1051000	105	64	64	2406	105
MEDICINE RIVER PEKISKO E						1051000	105	64	64	1641	
PRIMARY						1260480	60	224	464	1970	
WATER FLOOD	7500	1004	6496	528		23780270	642	960	960	1965	
* MEDICINE RIVER PEKISKO N	1910	534	1436	117		27880000	60	64	64	4925	
* MEDICINE RIVER PEKISKO R						5830330	192	192	192	13963	
* MEDICINE RIVER PEKISKO S						108GC50	55	32	32	2477	
* MEDICINE RIVER NISKO A	4000	7	3993	324		5920000	64	64	64	9250	
MEDICINE RIVER D-3A	1360	2	1358	110	1820	20010000	200	64	64	3125	
* MEDICINE RIVER D-3B	789	1	788	64		2330040	59	64	64	3641	
MEEKWAP D-2A	43900	14317	29583	2404	1000	2404	2404	2176	4096	110	
PRIMARY						1501000	150	256	256	1586	
WATER FLOOD						22541000	2254	1920	3840	1174	
* MEEKWAP D-2B	525	123	402	33		1550320	50	64	64	2422	
* MEEKWAP D-2E	178	7	171	14		1050100	11	64	64	1641	
** MEEKWAP D-2F						2560100	26	128	128	2000	
** MELLOWDALE LOWER MANNVILLE B	1470	95	1375	112		3480520	181	256	256	1359	
* MICHICHI LOWER MANNVILLE A	459	55	444	36		1600580	93	128	128	1250	
* MICHICHI LOWER MANNVILLE I	805	4	801	65		2400030	7	192	192	1250	
MICHICHI BANFF A	430	98	332	2714810		4000630	252	320	320	1250	
MICHICHI BANFF C	356	6	350	28	5710	1600500	80	128	128	1250	
* MICHICHI BANFF D	2490	13	2477	201		7370160	118	448	448	1645	
* MICHICHI BANFF E						260500	13	64	64	3406	
* MICHICHI BANFF H	180	20	321	26	1000	8000500	40	64	64	1250	
* MICHICHI BANFF I	44	8	160	13		8000500	40	64	64	1250	

OIL PRORATION DATA

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MD NO 4064

MARCH

YEAR 1987 MONTH

POOL NAME	INITIAL RECOVERABLE RESERVES (u ³ m ³)	CUMULATIVE PRODUCTION (u ³ m ³)	PROBABLE RESERVES (u ³ m ³)	POOL ALLOCATION (m ³ /d)	* POOL INCAP. ABILITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM RATE LIMITATION (m ³ /d) / ha	WELL M.A. (m ³ /d)
**MIKWAN UPPER MANNVILLE F	134	21	113	9	...	1600060	19	128	128	1250	80
**MIKWAN UPPER MANNVILLE G	193	15	178	14	...	800250	20	64	64	1250	80
**MIKWAN UPPER MANNVILLE H	341	50	291	24	...	1600250	49	128	128	1250	80
**MIKWAN D-2A	1090	319	771	63	...	4310650	280	256	256	1682	80
MIKWAN D-2B	1110	223	887	72	2220	1601000	160	128	128	1250	80
**MIKWAN D-2C	290	50	240	20	...	800380	81	64	64	1250	80
**MIKWAN D-2D	524	37	487	40	20000	801000	...	64	64	2422	80
**MIKWAN D-2E	310	...	310	25	...	920000	...	64	64	1438	80
**MIKWAN D-2F	173	10	163	13	...	801000	80	64	64	1250	80
MIKWAN D-3B	1290	168	1122	91	1100	1001000	100	64	64	1563	80
**MINNEHED CARDIUM A	525	177	508	41	...	1550260	41	64	64	2422	130
**MINNEHED BUCK LAKE BELLY RIVER A	215	39	176	14	...	800270	22	64	64	1250	80
**MINNEHED BUCK LAKE BELLY RIVER B	238	24	214	17	...	800040	2	64	64	1250	80
**MINNEHED BUCK LAKE BELLY RIVER C	1010	67	943	77	...	2990270	81	128	128	2336	80
**MINNEHED BUCK LAKE BELLY RIVER D	250	30	220	18	...	800640	51	64	64	1250	80
**MINNEHED BUCK LAKE BELLY RIVER E	533	54	484	39	2050	801000	80	64	64	2484	80
**MINNEHED BUCK LAKE BELLY RIVER F	764	14	690	56	...	2080010	32	64	64	3250	80
**MINNEHED BUCK LAKE BELLY RIVER G	162	3	99	3	...	800000	...	64	64	1250	80
**MINNEHED BUCK LAKE CARDIUM E	149	28	120	10	...	800540	43	64	64	1250	80
**MINNEHED BUCK LAKE VIKING C	124	3	121	10	...	800000	...	64	64	1250	80
**MINNEHED BUCK LAKE VIKING D	42	7	35	3	...	800270	22	64	64	1250	80
**MINNEHED BUCK LAKE VIKING E	32	8	26	2	...	1600150	24	128	128	3125	80
**MINNEHED BUCK LAKE VIKING F	114	...	114	2	...	1601000	160	128	128	3125	80
**MINNEHED BUCK LAKE VIKING H	21	...	21	2	...	800500	40	64	64	1250	80
**MINNEHED BUCK LAKE VIKING I	1240	248	992	81	...	7650590	451	576	576	1328	85
**MINNEHED BUCK LAKE OSTRACOD A	100	23	77	6	...	850180	15	64	64	1328	85
**MINNEHED BUCK LAKE OSTRACOD B	143	32	111	9	...	950740	70	64	64	1484	85
**MINNEHED BUCK LAKE OSTRACOD C	134	14	120	10	...	1801000	180	128	128	1406	90
**MINNEHED BUCK LAKE OSTRACOD D	118	11	118	10	8500	850500	43	64	64	1328	85
**MINNEHED BUCK LAKE OSTRACOD E	136	5	131	11	...	900070	6	64	64	1406	90
**MINNEHED BUCK LAKE OSTRACOD F	41	1	40	3	...	900060	5	64	64	1250	90
**MINNEHED BUCK LAKE JURASSIC B	193	198	16500	5000	...	800500	40	64	64	1563	80
**MINNEHED BUCK LAKE BANFF A	60680	201274	405526	32954	13000	42840	32955	47360	96750	0443	...
MITSUE GILWOOD A PRIMARY	15021530	2899	3264	3392	0460	...
SOLVENT FLOOD	187110530	9917	16768	42255	1116	80
WATER FLOOD	226280890	20139	27328	51103	0828	80
MORINVILLE D-3B	18600	7324	11276	916	1000	9161000	916	56	96	57333	80
*MORINVILLE D-3D	171	18	153	12	...	800310	25	16	16	5000	80

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	1/2 CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLEABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	MVR OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL RATE m ³ /d
MORINVILLE D-3E	3430	183	3247	264	290	910	264	48	6042	31719	80	.
*MORINVILLE D-3G	127	2	124	10	8050	20	64	64	.	1250	80	.
*NELSON VIKING A	806	5	801	65	640390	250	512	512	.	1250	80	.
*NEVIS BLAIRMORE D	38	12	26	2	800000	.	64	64	.	1250	80	.
*NEVIS BLAIRMORE F	215	24	191	16	160380	61	128	128	.	1250	80	.
*NEVIS BLAIRMORE H	72	.	72	6	800300	40	64	64	.	1250	80	.
*NEVIS UPPER MANNVILLE A	1620	312	1308	106	1360230	313	544	544	.	2500	80	.
NEVIS D-3G	6080	90	5990	487	4871000	487	64	64	7609	28109	80	.
*NEW NORWAY D-2	14000	6112	7888	641	35500100	355	96	96	.	36982	80	.
*NIPISI SLAVE POINT A	393	24	329	27	160280	45	128	128	.	1250	80	.
NIPISI GILWOOD A	184552	385448	31323	1000	31323	31723	30528	54988	5670	.	80	.
PRIMARY	8381480	1240	1280	1472	0655	.	80	.
SOLVENT FLOOD	114671000	11467	8640	20131	1327	.	80	.
WATER FLOOD	19C161000	19016	20608	33385	0923	.	80	.
*NIPISI GILWOOD E	203	69	134	1	800380	30	64	64	.	1250	80	.
*NIPISI GILWOOD G	225	45	180	15	800060	5	64	64	.	1250	80	.
*NIPISI GILWOOD H	225	5	220	18	8890	80	128	128	.	1250	80	.
NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	472	1190	5621000	562	512	512	1098	4148	80
*NIPISI KEG RIVER SANDSTONE G	107	43	64	5	800000	.	64	64	.	1250	80	.
*NIPISI KEG RIVER SANDSTONE H	480	60	420	34	2350	801000	80	64	64	1250	2219	80
*NIPISI KEG RIVER SANDSTONE I	325	41	284	23	1650060	9605220	50	64	64	1500	80	.
*NIPISI KEG RIVER SANDSTONE J	558	22	536	44	2840090	1650060	10	64	64	2344	80	.
*NIPISI KEG RIVER SANDSTONE L	960	27	933	76	2590200	2840090	26	64	64	2578	80	.
*NIPISI KEG RIVER SANDSTONE M	875	18	897	70	801000	52	64	64	.	4438	80	.
*NIPISI KEG RIVER SANDSTONE O	745	.	745	61	1310	801000	40	64	64	9047	80	.
NIPISI KEG RIVER SANDSTONE P	137	19	118	10	801000	80	64	64	.	3438	80	.
*NIPISI CARDIUM B	230	55	175	14	1600500	80	128	128	.	1250	80	.
*NIPISI CARDIUM C	212	213	213	17	800300	40	64	64	.	1250	80	.
*NIPISI CARDIUM E	179	7	172	14	801000	.	64	64	.	1250	80	.
*NIPISI CARDIUM F	177	1	176	14	800000	.	64	64	.	1250	80	.
*NIPON BASAL QUARTZ G	332	92	240	20	940360	35	64	64	.	1531	80	.
*NIPON BASAL QUARTZ L	70	22	48	4	800000	.	64	64	.	1250	80	.
*NIPON ROCK CREEK C	95	33	62	5	800500	40	64	64	.	1250	80	.
*NIPON ROCK CREEK D	231	9	222	18	800100	8	64	64	.	1250	80	.
*NORTHVILLE JURASSIC A	291	.	291	24	3330	800500	40	64	64	1250	80	.
OPEN CREEK BELLY RIVER A	194	306	29	.	1480510	75	64	64	.	1343	80	.
OPEN CREEK BELLY RIVER B	500	279	5721	465	3310	15380220	338	832	832	2313	80	.
*OTTER SLAVE POINT A	6000	472	6098	496	2580	12801000	1280	1024	1024	1898	80	.
OTTER GRANITE MASH A	6570	1898	80	.

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL IN-CAPI- TAL ABILITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE m ³ /d/ha	WELL LIMITATION m ³ /d/ha	WELL m ³ /d
*OTTER GRANITE WASH D	75	9	66	5	800330	26	64	64	1250	80	1254	80
OTTER GRANITE WASH F	2900	52	2848	231	3211000	321	256	256	2352	80	1271	80
OTTER GRANITE WASH I	103	3007	244	1000	2441000	244	192	192	1752	80	192	80
PANNY KEG RIVER A	84	1126	92	2610	2401000	240	192	192	1865	80	1250	80
PANNY KEG RIVER C	238	3422	278	1000	2781000	278	128	128	2172	80	1250	80
PANNY KEG RIVER D	470	9930	807	1000	8071000	807	320	320	2522	80	9616	80
PANNY KEG RIVER E	234	213	17	800	8001000	800	64	64	1250	80	1250	80
*PANNY KEG RIVER F	16	734	60	1330	801000	80	64	64	1250	80	1250	80
*PANNY KEG RIVER G	68	1152	94	1000	941000	94	64	64	1469	80	5641	80
PANNY KEG RIVER H	327	327	27	2960	800500	40	64	64	1250	80	1516	80
PANNY KEG RIVER I	1430	1430	116	1000	1160500	58	64	64	1813	80	6639	80
PANNY KEG RIVER K	665	665	54	2960	1600500	80	128	128	1250	80	1539	80
*PANNY KEG RIVER L	217	217	18	800	800500	40	64	64	1250	80	1250	80
PANNY KEG RIVER M	443	443	36	2220	800500	40	64	64	1250	80	2047	80
*PARFLESH UPPER MANNVILLE D	328	20	308	25	970290	28	16	16	5063	80	528	80
PARFLESH UPPER MANN G WATER FLOOD	1965	3415	278	2910	5590500	280	288	288	1941	80	1797	115
*PEARCE D-2A	103	36	72	6	1150240	28	64	64	1797	115	115	115
*PEAVEY BLAIRMORE PRIMARY	873	3557	289	4980	1439	453	400	464	3101	80	80	80
*PEAVEY BLAIRMORE	8440450	380	272	272	3103	80	5000	80
*WATER FLOOD	79	12	67	5	5650130	73	128	128	4414	80	5000	80
*PEAVEY BLAIRMORE C	43	12	41	3	800280	22	16	16	5000	80	5000	80
*PECO BELLY RIVER C	2640	164	2476	201	800040	3	16	16	1406	90	576	..
*PECO BELLY RIVER D	2C2	6	196	16	800000	..	332	332	1250	80
*PECO BELLY RIVER E	53	53	53	34	95CC00	..	64	64	1484	95	64	..
*PECO BELLY RIVER F	341	341	340	28	1010800	81	64	64	1578	95	64	..
*PECO BELLY RIVER H	157	157	157	13	800040	3	64	64	1250	80	64	..
*PECO BELLY RIVER I	200	200	200	16	850000	..	64	64	1328	85	64	..
*PECO BELLY RIVER J	590	590	590	48	1750370	65	64	64	2734	85	64	..
*PECO BELLY RIVER K	154	154	154	13	800040	3	64	64	1250	80	64	..
*PECO BELLY RIVER L	225	225	225	18	800150	12	64	64	1250	80	64	..
*PECO BELLY RIVER M	201	201	201	16	850000	..	64	64	1328	85	64	..
*PECO BELLY RIVER N	62	166	166	13	2400100	24	128	128	1875	120	128	..
*PECO CARDIUM C	47	47	43	3	1200000	..	64	64	1875	120	64	..
*PECO CARDIUM D	20	9	11	1	1200000	..	64	64	1875	120	64	..
*PECO CARDIUM E	165	17	168	14	2000000	..	64	64	3125	200	64	..
*PECO GETHING B	96880	29342	67458	548216050	87986	4361	6176	15478	5685	80	6176	80
PEMBINA KEYSTONE BELLY RIVER B PRIMARY	38200040	153	672	672

OIL PRORATION DATA

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MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	$\frac{1}{2}$ CUMULATIVE PRODUCTION (10^3 m 3)	PROVATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 / d	EXPECTED POOL PRODUCTION m 3 / d	POOL PERFOR- MANCE FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 / d / ha	MAXIMUM RATE m 3 / d / ha	WELL M A m 3 / d
PEMBINA KEYSTONE BELLY RIVER B (CONTINUED)											
WATER FLOOD											
PEMBINA KEYSTONE BELLY RIVER C PRIMARY	30800	9951	20849	1694	2300						
WATER FLOOD											
PEMBINA KEYSTONE BELLY RIVER L PRIMARY	11600	2410	9190	747	8120	3896	4208	5504	14806	15292	
WATER FLOOD						367	2167	4752	0.0820	0.0820	80
PEMBINA KEYSTONE BELLY RIVER M PRIMARY	19460	4998	14462	11751	00000	11750	4000100	1800	4304	448	
WATER FLOOD						4066	57290160	993	1024	2445	80
PEMBINA KEYSTONE BELLY RIVER U PRIMARY	21300	5133	16167	1314	2430	3193	635	256	2481	2500	
WATER FLOOD						32550110	358	768	2189	2480	80
PEMBINA KEYSTONE BELLY RIVER X PRIMARY	19700	2151	17549	1424	2100	2595	25240480	957	1520	6120	
WATER FLOOD						804	1010790	917	1760	1760	
PEMBINA BELLY RIVER YY PRIMARY	406	27	379	31	80	26940250	1633	2528	4575	
WATER FLOOD						724	724	1632	5508	1773	
PEMBINA BELLY RIVER FFFEGGG PRIMARY	5946	745	5201	423	4540	66	1600410	66	960	9697	
WATER FLOOD						1212	1568	1212	3619	1610	
PEMBINA BELLY RIVER B2B & C2C PRIMARY	575	126	575	575	47	2595	804	1824	5700	5025	
WATER FLOOD						1700100	80	192	192	192	
PEMBINA BELLY RIVER BBB PRIMARY	570	465	5235	425	1700100	10390290	301	1056	1056	
WATER FLOOD						8000040	752	448	896	896	
PEMBINA BELLY RIVER DDD PRIMARY	545	61	484	39	8000040	4000080	32	128	128	
WATER FLOOD						8000000	80	64	64	64	
PEMBINA BELLY RIVER LLL PRIMARY	197	10	180	15	930130	1.2	32	32	32	
WATER FLOOD						4940110	54	256	256	256	
PEMBINA BELLY RIVER RRR PRIMARY	315	1670	305	25	1540270	42	64	64	64	
WATER FLOOD						16870730	1232	1152	1152	1152	
PEMBINA BELLY RIVER TTT PRIMARY	1670	76	1594	130	10390290	10390290	10390290	10390290	10390290	
WATER FLOOD						1700100	1700100	1700100	1700100	1700100	
PEMBINA BELLY RIVER ZZZ PRIMARY	519	18	501	41	10390290	10390290	10390290	10390290	10390290	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER A2A PRIMARY	64	332	64	268	22	4500250	113	152	152	152	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER D2D PRIMARY	193	1	193	1b	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER F2F PRIMARY	97	1	96	8	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER H2H PRIMARY	17	13	13	1	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER J2J PRIMARY	348	189	348	28	1030000	1030000	1030000	1030000	1030000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER K2K PRIMARY	189	291	189	15	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER L2L PRIMARY	291	229	247	20	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	
PEMBINA BELLY RIVER M2M PRIMARY	229	19	229	19	8000000	8000000	8000000	8000000	8000000	
WATER FLOOD						8000000	8000000	8000000	8000000	8000000	

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROVATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAPABILITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE LIMITATION m 3 /d/ha	WELL RATE m 3 /d
*PEMBINA BELLY RIVER 020	241	241	241	20	1.3	1600000	128	128	1250	80	
*PEMBINA BELLY RIVER P2P	154	154	154	13	1.3	800250	20	64	1250	80	
PEMBINA BELLY RIVER Q2Q	320	1	319	26	3.080	800500	4.0	64	1484	80	
*PEMBINA BELLY RIVER R2R	133	133	133	11	1.3	800500	4.0	64	1250	80	
*PEMBINA BELLY RIVER S2S	165	165	165	13	1.3	800000	·	64	1250	80	
*PEMBINA BELLY RIVER V2V	186	186	186	15	1.5	800180	14	64	1250	80	
PEMBINA BELLY RIVER X2X	600	600	49	1630	1.3	800500	4.0	64	1250	80	
PEMBINA LEA PARK A	282	282	260	21	3.010	80100	8.0	64	1250	80	
*PEMBINA CARDIUM H	97	27	70	6	1.3	800100	8	64	1250	80	
*PEMBINA CARDIUM I	320	10	310	25	1.3	950400	38	64	1484	80	
*PEMBINA CARDIUM J	165	6	159	13	1.3	800190	15	64	1250	80	
*PEMBINA CARDIUM K	247	7	240	20	1.3	800250	20	64	1250	80	
*PEMBINA CARDIUM L	1080	1080	88	1.3	3200500	160	1.28	1.28	2500	80	
*PEMBINA CARDIUM M	311	11	300	24	1.3	920120	1.1	64	1438	80	
*PEMBINA CARDIUM N	240	10	230	1.9	1.3	800150	12	64	1250	80	
*PEMBINA CARDIUM O	25	1	24	2	1.2	800000	·	64	1250	80	
*PEMBINA SECOND WHITE SPECKS A	100	10	90	7	1.3	800130	1.0	64	1250	80	
*PEMBINA SECOND WHITE SPECKS B	257	4	253	21	1.3	800500	4.0	64	1250	80	
*PEMBINA VIKING B	1260	384	816	66	1.3	1680000	151	1344	1250	80	
*PEMBINA GLAUCONITIC K	318	·	318	26	1.3	940400	4	64	1250	80	
*PEMBINA LOBSTICK GLAUCONITIC R	2830	·	2830	230	1.3	8370720	603	576	1469	80	
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	28	1.3	1040000	·	64	1250	80	
*PEMBINA OSTRACOD D	143	42	101	8	1.3	800000	·	64	1250	80	
PEMBINA OSTRACOD E	11800	1070	10730	872	2210	1927	·	1925	2944	7974	D244
PRIMARY	·	·	·	·	·	7773380	260	320	320	D241	1250
WATER FLOOD	·	·	·	·	·	18500500	1665	2624	7654	D705	1250
*PEMBINA OSTRACOD F	93	1.7	7.6	6	1.001	800100	·	64	1453	80	
*PEMBINA OSTRACOD K	351	3.2	319	2.6	1.2	1040500	5.2	64	1625	80	
*PEMBINA OSTRACOD N	37	6	31	3	1.2	800250	2.0	64	1250	80	
*PEMBINA OSTRACOD P	150	2	188	1.5	1.001	800440	3.5	64	1250	80	
PEMBINA KEYSTONE ELLERSLIE A	1660	599	1001	81	3.950	3201000	320	224	1429	2956	80
*PEMBINA ELLERSLIE D	155	6	149	1.2	1.07	1050130	14	64	1641	105	
*PEMBINA ELLERSLIE E	127	20	107	9	1.07	1050290	30	64	1641	105	
*PEMBINA ELLERSLIE G	2180	117	2063	168	1.07	6450300	194	448	1440	80	
*PEMBINA ELLERSLIE I	129	12	117	10	1.07	800240	19	64	1250	80	
*PEMBINA ELLERSLIE K	68	4	64	5	1.06	800040	3	64	1250	80	
*PEMBINA ELLERSLIE M	106	9	106	9	1.06	800000	·	64	1250	80	
*PEMBINA ELLERSLIE N	28	1	27	2	1.06	1000020	2	64	1563	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROFITABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE LIMITATION m 3 /d/ha	WELL RATE m 3 /d	MONTH	YEAR	MD NO	PAGE	11
*PEMBINA JURASSIC B	242	23	219	18	1000410	41	64	64	1563	100					
*PEMBINA JURASSIC E	763	22	741	60	3200340	109	256	256	1250	80					
*PEMBINA JURASSIC F	438	9	429	35	2200C50	11	128	128	1719	110					
*PEMBINA JURASSIC G	96	4	92	7	850160	14	64	64	1328	85					
*PEMBINA JURASSIC J	131	5	126	10	800500	40	64	64	1250	80					
*PEMBINA JURASSIC K	360	300	24	1000950	95	64	64	1563	100						
*PEMBINA JURASSIC M	2C9	209	17	800500	40	64	64	1250	80						
*PEMBINA JURASSIC N	112	172	14	800500	40	64	64	1250	80						
*PEMBINA BLUERIDGE A	975	212	763	62	2880210	60	128	128	2250	135					
*PEMBINA BLUERIDGE D	615	555	560	46	1820300	55	64	64	2844	135					
PEMBINA NISKU A SOLVENT FLOOD	1960C0	15859	1289	1000	12891000	1289	128	128	10070	45305	195				
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	416	4161000	416	192	192	2167	11021	140				
PEMBINA NISKU D SOLVENT FLOOD	3460C0	6377	28223	2293	1000	22931000	320	320	7166	31554	130				
PEMBINA NISKU E WATER FLOOD	23C0	488	1812	147	1000	1471000	147	64	2297	10641	150				
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	1373	1000	13731000	1373	152	192	7151	32365	180			
PEMBINA NISKU H WATER FLOOD	23400	361	1979	161	1000	1611000	161	128	128	1256	5406	160			
PEMBINA NISKU I WATER FLOOD	30000	105	2895	235	1000	2351000	235	64	64	3672	13875	80			
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	365	1000	365CC00	365	128	128	2852	13039	165			
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	1115	1000	11151000	1115	128	128	3711	39297	180			
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	2903	1000	29031000	2903	320	320	5072	37909	175			
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	1486	1000	14861000	1486	152	192	7740	32979	170			
PEMBINA NISKU N WATER FLOOD	72C0	355	6845	556	1000	5561000	556	192	192	2856	11094	155			
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	856	1000	8561000	856	128	128	6688	27508	170			
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	2307	1000	23071000	2307	256	256	5012	36871	180			
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	1850	1000	18501000	1850	256	256	7227	21160	175			
PEMBINA NISKU R WATER FLOOD	19200	285	1635	133	1000	1331000	133	128	128	1039	44238	160			
PEMBINA NISKU S WATER FLOOD	35600	571	2929	238	1000	2381000	238	64	64	3719	16188	140			
*PENHOLD VIKING B	1020	142	878	71	1000	1040380	395	832	832	1250	60	60			
PENHOLD VIKING E	359	399	399	32	2500	800500	60	64	64	1250	1844	80			
*PENHOLD LOWER MANNVILLE D	2C6	206	206	17	800500	40	64	64	1250	80					
*SPINE CREEK BELLY RIVER A	87	87	87	7	800000	7	64	64	1250	80					
*SPINE CREEK CARDIUM L	65	16	49	4	800180	14	64	64	1250	80					
*SPINE CREEK CARDIUM M	110	35	75	4	1000300	30	64	64	1563	100					
*SPINE CREEK CARDIUM N	151	14	137	11	800190	15	64	64	1250	80					
*SPINE CREEK CARDIUM O	197	3	194	13	800130	10	64	64	1250	80					
*SPINE CREEK CARDIUM H61	6100	1489	4641	375	6702006	402	4288	4288	1563	85					
*SPINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	151	720620	450	384	384	1868	85					
*POUCHE COUPE HALFWAY B	124	124	124	10	800000	64	64	64	1250	80					

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule



POOL NAME		INITIAL RECOVERABLE RESERVES (10^3 m 3)	$\frac{1}{2}$ CUMULATIVE PRODUCTION (10^3 m 3)	PROVABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE LIMITATION m 3 /d/ha	WELL MAINTENANCE RATE m 3 /d/ha	MONTH	YEAR	PAGE	MD NO	4064	1987	MARCH	
*POUCE COUPE	HALFWAY C	924	4.5	879	71	3200440	141	256	256	1250	80	11	11	11	11	11	11	11	
*POUCE COUPE	HALFWAY D	458	938	458	37	2160	40	64	64	1250	80								
*POUCE COUPE	SOUTH BOUNDARY B	120000	11062	899	2770	2490	1200	2688	4157	9595	80								
PRIMARY																			
WATER FLOOD																			
*POUCE COUPE	SOUTH BOUNDARY C	133	4.5	88	7	19530430	840	1752	3261	4090	80								
*POUCE COUPE	SOUTH BOUNDARY D	68	8	60	5	800190	15	64	64	1250	80								
*POUCE COUPE	SOUTH BOUNDARY E	113	1.2	101	8	800280	22	64	64	1250	80								
*POUCE COUPE	SOUTH BOUNDARY F	125	1.0	115	9	800190	15	64	64	1250	80								
*POUCE COUPE	STH BDY A & CHAR LK B	4650	634	4016	322	3950	1288	385	1613	6799	80								
PRIMARY																			
*PREVO	WATER FLOOD																		
*PREVO	VIKING A	424	6.0	364	30	4600420	193	516	516	1250	80								
*PREVO	VIKING B	194	1.5	179	15	4800270	130	364	1037	2061	80								
PREVO	UPPER MANNVILLE B	1300	20	1280	104	1000	104	64	64	1250	80								
PREVO	LOWER MANNVILLE C	359	359	29	2760	800050	40	64	64	1250	80								
PREVO	PEKISKO A	170	1.0	170	14	5710	800050	40	64	64	1250	80							
*PROGRESS	DOE CREEK A	686	2	684	56	5600160	90	448	448	1250	80								
*PROGRESS	CHARLIE LAKE B	15	1.5	15	1	800000	64	64	64	1250	80								
*PROGRESS	CHARLIE LAKE C	145	1.45	145	12	800170	14	64	64	1250	80								
*PROGRESS	CHARLIE LAKE G	1250	56	1194	97	3700450	167	256	256	1656	80								
*PROGRESS	CHARLIE LAKE H	156	1.0	186	15	800310	25	64	64	1250	80								
*PROGRESS	CHARLIE LAKE I	19	2	17	1	800500	40	64	64	1250	80								
*PROGRESS	CHARLIE LAKE A	6310	239	6071	493	2000	9861000	960	960	1027	2064	80							
*PROGRESS	HALFWAY C	405	3	402	33	1200500	60	64	64	1250	80								
*PROGRESS	HALFWAY E	1120	151	969	79	3310120	40	128	128	2586	80								
*PROGRESS	HALFWAY H	107	1	106	9	800100	8	64	64	1250	80								
*PROGRESS	HALFWAY I	112	1	111	9	800060	5	64	64	1250	80								
*PROGRESS	HALFWAY J	1130	1	1130	92	1740	1600500	80	128	128	1250	80							
*PROGRESS	DOIG A	1000	14	986	80	2960030	49	64	64	4625	80								
*PROVOST	VIKING V	170	52	118	10	8001750	60	64	64	1250	80								
*PROVOST	MANNVILLE T	138	1.1	27	2	800080	14	32	32	2500	80								
*PROVOST	MANN E2E & L MANN FF	178	1.1	178	14	800000	..	64	64	1250	80								
*PROVOST	UPPER MANNVILLE Y2Y	737	8	729	59	160050	18	64	64	2500	80								
*PROVOST	UPPER MANNVILLE F3F	246	246	20	..	800500	40	64	64	1250	80								
*PROVOST	LLOYDMINSTER O	1780	92	1688	137	5600360	202	448	448	1250	80								
*PROVOST	LLOYDMINSTER H	120	1.09	109	9	800430	34	64	64	1250	80								
*PROVOST	LLOYDMINSTER I	30	5	25	2	800000	..	64	64	1250	80								

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	MAXIMUM ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
*PROVOST LLOYDMINSTER J	35	7	28	2	800130	1.0	16	1.6	5000	80	
*PROVOST LLOYDMINSTER L	48	2	46	4	800000	...	64	64	1250	80	
*PROVOST LLOYDMINSTER M	33		33	3	800000	...	16	16	5000	80	
*PROVOST LLOYDMINSTER N	199	2	197	16	800000	...	64	64	1250	80	
*PROVOST LLOYDMINSTER O	1330	2	1330	108	9600520	4.59	192	192	5000	80	
*PROVOST LLOYDMINSTER Q	41		41	3	880000	...	16	16	1250	80	
*PROVOST LLOYDMINSTER R	252		252	20	800500	4.0	64	64	1250	80	
*PROVOST CUMMINGS A	2500	2	1617	148	16800520	8.74	672	672	2500	80	
*PROVOST CUMMINGS E	223	3	220	18	800000	...	64	64	1250	80	
*PROVOST CUMMINGS F	264	30	234	119	800900	7.2	64	64	1250	80	
*PROVOST CUMMINGS G	56		28	2	800940	7.5	32	32	2500	80	
*PROVOST CUMMINGS I	159	20	130	11	4000330	1.32	80	80	5000	80	
*PROVOST LOWER MANNVILLE P	152	20	132	11	800280	2.2	64	64	1250	80	
*PROVOST LOWER MANNVILLE W	430	13	417	34	1270130	1.7	64	64	1984	80	
*PROVOST LOWER MANNVILLE AA	98	12	86	7	800420	3.4	64	64	1250	80	
*PROVOST LOWER MANNVILLE BB	446	6	440	36	1320340	4.5	64	64	2063	80	
*PROVOST ELLERSLIE C	147		146	12	800500	4.0	64	64	1250	80	
*PROVOST ELLERSLIE D	1050		860	70	800300	2.40	160	160	5000	80	
*PROVOST D-1A	21	1	20	2	800000	...	64	64	1250	80	
*PUSKWASKAU D-2A	372	38	334	27	1350000	...	64	64	2119	135	
*PUSKWASKAU D-3A	3080	100	2980	242	3760	910210	191	152	4740	4745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	22	820050	3.4	64	64	1261	80	
*RACOSTA BASAL QUARTZ A	750	111	639	52	2400360	8.6	152	192	1250	80	
*RAINBOW SLEAVE POINT B	373	16	357	29	110000	...	64	64	1719	80	
RAINBOW SULPHUR POINT B	561	46	515	42	1900	8.01000	80	64	1250	80	
RAINBOW SULPHUR POINT F	1710	594	1116	91	1000	9.11000	91	64	1422	7906	80
RAINBOW SULPHUR POINT O	1210	289	921	75	358000	36.2	152	192	5594	80	
RAINBOW MUSKEG C	6000	1547	4453	362	10000	36.2	141	141	9245	80	
RAINBOW MUSKEG K	1590	141	1449	118	4700300	801000	80	64	3672	80	
*RAINBOW MUSKEG M	173	31	142	12	801000	...	64	64	1250	80	
*RAINBOW MUSKEG N	2670	78	2592	2270	4790670	3.21	384	384	1763	80	
*RAINBOW MUSKEG P	15		188	15	800360	2.9	64	64	1250	80	
RAINBOW MUSKEG S	3240	513	2727	1080	2401000	240	152	192	4995	80	
RAINBOW MUSKEG Y	2180	2	2178	177	1360	2410380	92	192	1255	3355	80
*RAINBOW MUSKEG Z	339		339	28	5000	1000610	63	64	1563	80	
*RAINBOW MUSKEG BB	227		227	18	800500	4.0	64	64	1250	80	
*RAINBOW MUSKEG CC	171		171	14	800500	4.0	64	64	1250	80	
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	17611	10000	176110640	856	896	19655	80	

OIL PRORATION DATA										
		PAGE 30		MD NO. 4064		YEAR 1987		MONTH MARCH		11
POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROVATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE LIMITATION m 3 /d/ha
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	9607	1.000	96070520	8838	1280	1.280	44152
RAINBOW KEG RIVER I	35700	12031	23669	1923	1.150	2211	1857	320	4.75	4655
SOLVENT FLOOD							1857	256	3.99	7254
WATER FLOOD							1857	1857	1.0	15258
RAINBOW KEG RIVER K	6230	2028	4202	341	1.640	5591000	559	64	76	5531
RAINBOW KEG RIVER U	8450	3358	5092	414	1.000	4141000	414	256	256	1617
RAINBOW KEG RIVER X	3180	1060	2120	172	1.400	2411000	241	192	1.92	1255
*RAINBOW KEG RIVER DD	878	377	501	41	1	2600000	64	64	64	4063
RAINBOW KEG RIVER GG	8930	1926	7004	569	1.000	5691000	569	320	320	1778
*RAINBOW KEG RIVER HH	148	16	132	11	1	800000	64	64	64	1256
RAINBOW KEG RIVER II SOLVENT FLOOD	26200	9399	17801	1447	1.000	14470340	492	192	1.92	7536
RAINBOW KEG RIVER LL	23800	8119	1561	127	1.260	1601000	160	128	1.28	1250
RAINBOW KEG RIVER MM	6440	8119	5621	457	1.050	4801000	480	364	384	1250
RAINBOW KEG RIVER OO WATER FLOOD	4470	1090	3380	275	1.000	2751000	275	256	256	1074
RAINBOW KEG RIVER PP	3020	958	2062	168	1.000	168	168	128	1.28	5168
PRIMARY							761000	76	64	1188
WATER FLOOD							921000	92	64	74
RAINBOW KEG RIVER ZZ	1200	428	772	63	2.540	1601000	160	128	1.28	1250
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	14546	1.000	145461000	14546	1344	1344	10823
I.S. NO. 2 SOLVENT FLOOD	87310	18867	68443	5562	1.000	55621000	5562	832	832	6685
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	9793	0.450	97930450	4407	1216	1216	8053
RAINBOW KEG RIVER BBB	1800	342	1458	118	1.360	1691000	169	128	128	1250
RAINBOW KEG RIVER CCC	1950	659	1291	105	1.000	1051000	105	64	64	1641
*RAINBOW KEG RIVER III	748	74	744	60	1	2210000	64	64	64	3453
**RAINBOW KEG RIVER LLL	1130	171	959	78	1	3340000	64	64	64	2609
**RAINBOW KEG RIVER NNN	750	5	745	61	1	2200000	64	64	64	1734
RAINBOW KEG RIVER RRR WATER FLOOD	6900	994	5906	480	1.000	4800000	50	64	64	3750
RAINBOW KEG RIVER SSS	586	164	422	34	2.350	800630	32	64	64	1250
RAINBOW KEG RIVER TTT	1360	402	957	78	1.030	801000	80	64	64	1250
**RAINBOW KEG RIVER UUU	334	76	258	21	1	990360	36	64	64	1547
**RAINBOW KEG RIVER VVV	137	13	124	10	1	800000	64	64	64	1250
**RAINBOW KEG RIVER YYY	280	48	234	19	1	830460	38	64	64	1297
**RAINBOW KEG RIVER A2A	969	24	945	77	1	2870110	32	64	64	4464
RAINBOW KEG RIVER C2C WATER FLOOD	2778	10722	871	1000	1	6711000	871	192	192	4536
**RAINBOW KEG RIVER D2D	1350	3	132	11	1	800250	20	64	64	1250
**RAINBOW KEG RIVER F2F	270	1	270	22	1	800500	40	64	64	1250
**RAINBOW KEG RIVER G2G	130	1	129	10	1	800000	40	64	64	1250
**RAINBOW KEG RIVER I2I	368	24	344	28	1	1090250	27	64	64	1763

OIL PRORATION DATA

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MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	1/2 CUMULATIVE PRODUCTION (10^3 m 3)	3 PROVANTAGE RESERVES (10^3 m 3)	4 HOUR ALLOCATION m 3 / d	5 POOL INCAPABILITY FACTOR	6 EXPECTED POOL PRODUCTION m 3 / d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m 3 / d / ha	10 MAXIMUM RATE LIMITATION m 3 / d / ha	11 WELL RATE m 3 / d	
RAINBOW KEG RIVER K2K	575	575	47	1700	800500	40	64	64	1250	2656	80	
RAINBOW KEG RIVER M2M	528	528	43	1860	800500	40	64	64	1250	2438	80	
*RAINBOW SOUTH MUSKEG B	405	88	317	26	1600500	80	128	128	1250	1250	80	
RAINBOW SOUTH MUSKEG C	1260	6	1254	1000	1021000	102	64	64	1594	5828	80	
*RAINBOW SOUTH MUSKEG G	138	138	1062	86	1770450	80	64	64	1250	2773	80	
RAINBOW SOUTH MUSKEG H	939	240	699	57	1400	801000	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	112	688	56	2860	1600470	75	128	128	1250	1852	80
*RAINBOW SOUTH MUSKEG N	600	30	570	46	1780450	80	64	64	1250	2781	80	
**RAINBOW SOUTH MUSKEG O	2040	21	2019	164	6040330	199	192	192	3146	3146	80	
**RAINBOW SOUTH MUSKEG P	6760	6780	551	20060270	542	448	448	448	448	4478	80	
*RAINBOW SOUTH MUSKEG Q	1410	1405	114	4170070	29	128	128	128	128	3258	80	
RAINBOW SOUTH MUSKEG R	419	419	34	2350	801000	80	64	64	1250	1938	80	
RAINBOW SOUTH MUSKEG S	720	720	59	1360	801000	80	64	64	1250	3328	80	
RAINBOW SOUTH MUSKEG U	328	388	32	2500	801000	80	64	64	1250	1797	80	
RAINBOW SOUTH KEG RIVER B SOLV FLD	16106	3994	2925	1000	29251000	2925	256	256	1426	60219	80	
RAINBOW SOUTH KEG RIVER C	11360	11295	918	1200	11070030	915	448	448	448	2460	7464	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	132	1321000	132	64	64	64	2063	3328	80
*RAINBOW SOUTH KEG RIVER K	778	162	615	50	2300080	18	64	64	64	3594	3594	80
RAINBOW SOUTH KEG RIVER L	428	316	26	3080	801000	80	64	64	1250	1984	80	
*RAINBOW SOUTH KEG RIVER N	17500	1156	1328	-	5178020	104	128	128	128	40453	60	
RAINBOW SOUTH KEG RIVER P	1530	209	1321	107	1071000	107	64	64	64	1672	80	
RAINBOW SOUTH KEG RIVER S	2140	2140	174	1000	1740750	131	128	128	128	1355	3945	80
2400	826	1574	1281	3130	16810200	336	1312	1312	1312	1281	2500	80
RED EARTH SLAVE POINT E	244	6	238	19	800440	35	64	64	64	1250	80	
*RED EARTH SLAVE POINT S	880	880	72	3330	3200230	74	256	256	256	1250	80	
RED EARTH SLAVE POINT U	357	60	24	3330	800810	65	64	64	64	1250	80	
*RED EARTH SLAVE POINT V	102	884	782	64	2620340	89	192	192	192	1365	80	
*RED EARTH SLAVE POINT W	152	1	142	12	800130	10	64	64	64	1250	80	
*RED EARTH SLAVE POINT Y	248	248	20	800000	800000	80	64	64	64	1250	80	
*RED EARTH SLAVE POINT Z	49	49	4	-	800000	32	32	32	32	2500	80	
RED EARTH GRANITE WASH A	14283	43200	26917	2350	2000	4700470	2209	2152	2152	2144	80	
RED EARTH GRANITE WASH C	8310	3130	5180	421	2280	9600440	422	512	512	1875	3803	80
*RED EARTH GRANITE WASH F	512	10	502	41	-	160000	-	128	128	128	1250	80
*RED EARTH GRANITE WASH K	316	136	180	15	-	940050	5	64	64	1469	1469	80
*RED EARTH GRANITE WASH V	1120	92	1068	87	-	3310170	56	64	64	5172	5172	80
*RED EARTH GRANITE WASH DD	1860	1860	1832	149	1070	1600000	160	128	128	1250	4297	80
*RED EARTH GRANITE WASH EE	266	12	254	21	-	800000	80	64	64	1250	80	
*RED EARTH GRANITE WASH HH	1560	93	1467	119	-	4620130	80	192	192	192	2406	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	1/2 CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	5			6			7			8			9			10			
				POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	PERF. ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	POOL PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d / ha	MAX. RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d	MAX. RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d	MAX. RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d	MAX. RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d	MAX. RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d	MAX. RATE LIMITATION m ³ /d / ha	
*RED EARTH GRANITE WASH KK	216	216	18	800000	64	64	1250	64	64	1250	80	80	64	1250	64	64	1250	80	80	64	1250	
RED EARTH GRANITE WASH LL	500	500	44	800500	64	64	1210040	55	64	64	80	80	64	1210040	55	64	64	80	80	64	1210040	
*RED EARTH GRANITE WASH NN	820	820	67	2860250	72	72	2230260	58	128	128	80	80	64	2860250	72	72	128	80	80	64	2860250	
*RED EARTH GRANITE WASH OO	968	23	945	77	800500	64	800500	40	64	64	80	80	64	800500	40	64	64	80	80	64	800500	
*RED EARTH GRANITE WASH PP	752	5	747	61	1610000	160	160	160	56	96	96	80	80	1610000	160	160	160	80	80	64	1610000	
*RED EARTH GRANITE WASH QQ	26	26	84	1900	64	64	800000	40	64	64	80	80	64	800000	40	64	64	80	80	64	800000	
RED EARTH GRANITE WASH RR	1050	19	1031	84	2110000	2110000	2110000	64	64	64	80	80	64	2110000	64	64	64	80	80	64	2110000	
*RED EARTH GRANITE WASH SS	57	3	54	4	800000	64	800000	40	64	64	80	80	64	800000	40	64	64	80	80	64	800000	
*RED EARTH GRANITE WASH TT	714	2	712	58	800500	76	800500	45	64	64	80	80	64	800500	45	64	64	80	80	64	800500	
*RED EARTH GRANITE WASH UU	82	8	74	6	1060420	1060420	1060420	64	64	64	80	80	64	1060420	64	64	64	80	80	64	1060420	
*RED EARTH GRANITE WASH VV	359	14	345	28	800500	40	800500	40	64	64	80	80	64	800500	40	64	64	80	80	64	800500	
RED EARTH GRANITE WASH XX	645	2	642	52	1540	1540	1540	64	64	64	80	80	64	1540	64	64	64	80	80	64	1540	
RED EARTH GRANITE WASH ZZ	531	3	531	43	800500	40	800500	40	64	64	80	80	64	800500	40	64	64	80	80	64	800500	
*RED EARTH GRANITE WASH AAA	79	3	76	6	800190	15	800190	15	32	32	80	80	64	800190	15	32	32	80	80	64	800190	
*RED EARTH GRANITE WASH EEE	456	21	475	39	1600060	10	1600060	10	64	64	80	80	64	1600060	10	64	64	80	80	64	1600060	
*RED EARTH GRANITE WASH FFF	375	22	352	29	2760	2760	2760	64	64	64	80	80	64	2760	64	64	64	80	80	64	2760	
*RED EARTH GRANITE WASH HHH	1390	64	1326	108	4110110	4110110	4110110	45	64	64	80	80	64	4110110	45	64	64	80	80	64	4110110	
RED EARTH GRANITE WASH III	2320	81	2239	182	5490	5490	5490	9990190	190	192	192	80	80	190	5490	192	192	192	80	80	190	5490
RED EARTH GRANITE WASH JJJ	728	8	720	59	801000	80	801000	80	64	64	80	80	64	801000	80	64	64	80	80	64	801000	
*RED EARTH GRANITE WASH MMM	2920	910	2010	163	8640090	78	8640090	78	64	64	80	80	64	8640090	78	64	64	80	80	64	8640090	
*RED WILLOW GLAUCONITIC A	228	23	205	17	800000	40	800000	40	64	64	80	80	64	800000	40	64	64	80	80	64	800000	
*RED WILLOW CAMROSE A	298	80	218	18	1600210	34	1600210	34	128	128	80	80	64	1600210	34	128	128	80	80	64	1600210	
*RED WILLOW CAMROSE B	488	38	450	37	1440250	36	1440250	36	64	64	80	80	64	1440250	36	64	64	80	80	64	1440250	
RED WILLOW CAMROSE C	500	23	477	39	801000	80	801000	80	64	64	80	80	64	801000	80	64	64	80	80	64	801000	
*RED WILLOW CAMROSE D	134	1	134	11	800500	40	800500	40	64	64	80	80	64	800500	40	64	64	80	80	64	800500	
*RED WILLOW CAMROSE E	96	1	95	8	7340550	404	7340550	404	64	64	80	80	64	7340550	404	64	64	80	80	64	7340550	
*REDWATER LOWER VIKING B	614	3386	275	20	830240	20	830240	20	32	32	80	80	64	830240	20	32	32	80	80	64	830240	
*REDWATER LOWER VIKING H	600	118	482	39	1600270	43	1600270	43	128	128	80	80	64	1600270	43	128	128	80	80	64	1600270	
*REDWATER ELLERSLIE B	50	4	46	4	800000	64	800000	64	64	64	80	80	64	800000	64	64	64	80	80	64	800000	
*RETLAW MANNVILLE KK	139	27	112	9	800000	64	800000	64	64	64	80	80	64	800000	64	64	64	80	80	64	800000	
*RETLAW MANNVILLE LL	2480	328	2152	175	19200200	384	19200200	384	64	64	80	80	64	19200200	384	64	64	80	80	64	19200200	
*RETLAW MANNVILLE RR	32	9	23	2	830280	90	830280	90	256	256	80	80	64	830280	90	256	256	80	80	64	830280	
*RETLAW MANNVILLE NNN	280	37	243	20	830240	20	830240	20	32	32	80	80	64	830240	20	32	32	80	80	64	830240	
*RETLAW MANNVILLE RRR	237	32	205	17	1600270	43	1600270	43	128	128	80	80	64	1600270	43	128	128	80	80	64	1600270	
RICH D-2A	800	105	695	56	1430	80	1430	80	64	64	80	80	64	1430	80	64	64	80	80	64	1430	
*RICH D-3A	2788	2812	2293	193	91730020	183	91730020	183	64	64	80	80	64	91730020	183	64	64	80	80	64	91730020	
RICHDALE UPPER MANNVILLE G	1390	100	1290	105	4000380	192	4000380	192	320	320	80	80	64	4000380	192	320	320	80	80	64	4000380	
RICHDALE UPPER MANNVILLE L	1110	41	1069	87	1600560	90	1600560	90	128	128	80	80	64	1600560	90	128	128	80	80	64	1600560	

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	MD NO.	PAGE	11	10	9	8	7	6	5	4	3	2	1		YEAR	MONTH	PAGE	406A	MD NO.	1987
															INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROBABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAP- ABILITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d
*RICHDALE UPPER MANNVILLE S	257	9	248	29	800500	40	64	64	1240	80										
*RICHDALE LOWER MANNVILLE O	122	10	122	10	800000	40	64	64	1250	80										
RICINUS CARDIUM A	19910	11	13779	11220	3180	3562	2229	1856	2282	1561										
RICINUS CARDIUM PRIMARY	6131	12	6131	6131	6131	9991000	999	640	1561	3866	155									
GAS FLOOD	636	13	190	446	36	2500160	1216	1642	2108	2606	155									
*RICINUS CARDIUM C	2360	14	860	1520	124	4740560	128	448	1058	1953	125									
*RICINUS CARDIUM D	900	15	312	588	48	1050990	104	64	1641	1571	160									
*RICINUS CARDIUM G	1620	16	386	1234	100	2390250	60	64	1641	4156	105									
*RICINUS CARDIUM H	507	17	144	363	29	1450340	49	64	64	3742	85									
RICINUS CARDIUM K	1710	18	459	1251	102	1021000	102	128	128	30797	100									
*RICINUS CARDIUM L	248	19	57	191	16	85CC00	2	64	64	1328	85									
*RICINUS CARDIUM M	1250	20	162	1088	88	1850240	44	64	64	2891	110									
*RICINUS CARDIUM S	3160	21	375	2785	226	9350180	168	256	256	3652	85									
*RICINUS CARDIUM V	4290	22	952	3338	271	1269160	203	256	256	4957	95									
*RICINUS CARDIUM W	874	23	330	544	44	4090	180	256	256	9703	100									
*RICINUS CARDIUM X	956	24	141	815	66	2730	1806780	140	128	128	1406	90								
*RICINUS CARDIUM EE	653	25	13	640	52	1930160	31	64	64	3016	160									
*RICINUS CARDIUM MM	1250	26	1250	102	102	3700140	52	64	64	5781	100									
*RICINUS CARDIUM NN	1170	27	1170	95	1210	1150500	58	64	64	1484	95									
*RICINUS CARDIUM OO	116	28	116	116	9	95CC00	28	64	64	1012	90									
*RICINUS CARDIUM PP	126	29	126	12	1050860	90	64	64	1641	105										
*RICINUS CARDIUM QQ	545	30	150	535	43	1805900	162	128	128	1474	90									
*RICINUS CARDIUM SS	759	31	759	62	1610	1000500	50	64	64	1563	100									
*RICINUS CARDIUM TT	1170	32	1170	95	1210	1150500	58	64	64	1797	115									
*RICINUS CARDIUM LL GRR	142	33	636	632	51	1880130	24	64	64	1484	90									
*RIVIERE MABAMUN A	180	34	8	172	14	30CC00	80	64	64	2938	80									
*ROCKYFORD UPPER MANNVILLE C	102	35	2	100	3	301000	80	64	64	1250	80									
*ROCKYFORD LOWER MANNVILLE D	911	36	118	693	56	1600690	110	128	128	1250	80									
*ROCKYFORD LOWER MANNVILLE E	558	37	61	497	40	2000	801000	80	64	64	1250	80								
*ROCKYFORD LOWER MANNVILLE B	104	38	20	84	7	800180	14	64	64	4384	80									
*ROCKYFORD LOWER MANNVILLE C	81	39	81	7	81	800230	18	64	64	1024	80									
*ROWLEY VIKING C	123	40	123	10	123	1600250	40	128	128	1250	80									
*ROWLEY LOWER MANNVILLE C	364	41	364	318	26	1030220	24	64	64	1668	80									
*ROYAL MIDDLE VIKING E	110	42	109	109	9	800000	64	64	64	1250	80									
RYCROFT CHARLIE LAKE A	9300	43	9300	756	1270	560	946	1024	4384	219	80									
RYCROFT CHARLIE LAKE A	9680	44	9680	980	980	140000	946	960	960	1250	80									
RYCROFT CHARLIE LAKE A	9461	45	9461	9461	9461	9461000	946	960	960	2845	80									
WATER FLOOD		46																		

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	* POOL ADJUSTED ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
*RYCROFT CHARLIE LAKE C	229	5	224	18	1.8	1600550	88	1.28	1.28	1.250	80	80
*RYCROFT CHARLIE LAKE I	72	5	67	5	800250	20	64	64	64	1250	80	80
*RYCROFT CHARLIE LAKE J	119	4	115	9	800950	76	64	64	64	1250	80	80
*RYCROFT CHARLIE LAKE K	114	4	114	9	800000	64	64	64	64	1250	80	80
*RYCROFT CHARLIE LAKE L	209	7	209	17	1600500	80	128	128	128	1250	80	80
*RYCROFT HALFWAY A	5560	121	5439	442	2530	11181000	1118	896	896	1248	1977	80
*RYCROFT HALFWAY B	812	59	753	61	2400420	101	152	192	192	1250	80	80
*RYCROFT HALFWAY C	1260	12	1248	101	4000500	200	320	320	320	1250	80	80
*RYCROFT HALFWAY D	271	9	262	21	1600500	80	128	128	128	1250	80	80
*SADDLE HILLS CHARLIE LAKE A	349	3	310	25	1600470	75	128	128	128	1250	80	80
*SADDLE HILLS CHARLIE LAKE B	169	1	169	14	800380	30	64	64	64	1250	80	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2	800000	0	64	64	64	1250	80	80
*SAKAWATAMAU GETHING A	1350	249	1101	89	4000140	56	320	320	320	1250	80	80
SAKAWATAMAU BELLOW A	1100	30	1070	87	4600	200	320	320	320	1250	80	80
SAWN LAKE SLAVE POINT A	1760	384	1376	112	2120	121	152	152	152	1234	2170	80
*SAWN LAKE SLAVE POINT J	2573	294	2546	206	73416190	1395	1728	1728	1728	1728	1250	80
*SAWN LAKE SLAVE POINT K	843	9	835	68	2490240	60	64	64	64	1250	80	80
SEAL SLAVE POINT A	5600	1282	4318	351	1370	4811000	481	384	384	1253	6178	80
*SEAL SLAVE POINT B	426	5	421	34	1600000	0	128	128	128	1250	80	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	29	800190	15	64	64	64	1250	80	80
SENEK KEG RIVER B	463	63	463	38	2110	800500	40	64	64	1250	80	80
SENEK KEG RIVER C	110	2	1098	89	1000	891000	89	64	64	1250	80	80
SENEK KEG RIVER D	1290	1	1290	105	105	3820110	42	64	64	1250	80	80
*SHEKILIE MUSKEG F	110	27	83	7	800630	50	64	64	64	1250	80	80
*SHEKILIE MUSKEG G	240	36	204	17	800680	54	64	64	64	1250	80	80
*SHEKILIE MUSKEG H	420	8	412	33	1240310	38	64	64	64	1250	80	80
*SHEKILIE MUSKEG I	1420	1	1420	115	4200130	55	64	64	64	1250	80	80
SHEKILIE MUSKEG J	399	16	383	31	800500	40	64	64	64	1250	80	80
*SHEKILIE KEG RIVER D	1970	682	1288	105	5830090	52	64	64	64	1250	80	80
SHEKILIE KEG RIVER G	389	155	234	19	4210	800500	40	64	64	1250	80	80
*SHEKILIE KEG RIVER H	424	107	317	26	1250200	25	64	64	64	1250	80	80
*SHEKILIE KEG RIVER U	880	244	636	52	1000	521540	80	64	64	64	1250	80
*SHEKILIE KEG RIVER W	950	260	730	59	2930190	56	64	64	64	1250	80	80
SHEKILIE KEG RIVER Y	2600	534	2066	168	1000	1681000	168	64	64	64	1250	80
SHEKILIE KEG RIVER CC	945	155	790	64	1250	801000	80	64	64	1250	80	80
*SHEKILIE KEG RIVER EE	700	114	586	48	4310	2070170	35	128	128	1617	80	80
SHEKILIE KEG RIVER GG	960	121	83.9	68	1780	1211000	121	64	64	1891	80	80
*SHEKILIE KEG RIVER II	410	19	391	32	1210000	0	64	64	64	1891	80	80

OIL PRORATION DATA

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MARCH

1987 MONTH

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL IN-CAVEABILITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
*SHEKILIE KEG RIVER LL	570	93	477	3.9	1690300	51	64	64	64	2641	80
*SHEKILIE KEG RIVER NN	800	130	670	5.4	2370040	9	64	64	64	3703	80
SHEKILIE KEG RIVER OO	680	137	543	4.4	800710	57	64	64	64	3141	80
SHEKILIE KEG RIVER PP	573	64	509	41	1910	78	64	64	64	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	165	1000	165	64	64	64	1703	80
SHEKILIE KEG RIVER RR	735	143	592	48	1670	80	64	64	64	1250	80
*SHEKILIE KEG RIVER TT	1590	149	1441	117	4700230	108	64	64	64	7344	80
*SHEKILIE KEG RIVER VV	750	68	682	55	2220230	51	64	64	64	3469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	301	11100230	255	64	64	64	17344	80
*SHEKILIE KEG RIVER AAA	1500	1500	1500	122	4440000	1	64	64	64	6938	80
*SHEKILIE KEG RIVER CCC	43	1457	118	4440140	62	64	64	64	64	6938	80
SHEKILIE KEG RIVER EEE	28	1222	94	1000	991000	99	64	64	64	5781	80
*SHEKILIE KEG RIVER GGG	22	1178	96	3550100	38	64	64	64	64	5547	80
*SHEKILIE KEG RIVER III	5050	5050	410	14940100	149	64	64	64	64	23344	80
*SHEKILIE KEG RIVER JJJ	2060	2060	167	6100000	1	64	64	64	64	9531	80
*SHEKILIE KEG RIVER LLL	39	861	70	2660150	40	64	64	64	64	4156	80
SHEKILIE KEG RIVER MMM	660	671	643	52	1540	800500	40	64	64	3047	80
*SHEKILIE KEG RIVER PPP	1160	6	1154	94	3430140	48	64	64	64	5359	80
*SHOULDICE GLAUCONITIC A	2064	44	160	13	801000	80	64	64	64	1250	80
SHOULDICE GLAUCONITIC D	1090	4	1086	88	880500	44	64	64	64	1375	80
SHOULDICE GLAUCONITIC E	661	124	539	44	801000	80	64	64	64	1250	80
SHOULDICE GLAUCONITIC F	1260	1	1260	102	1020500	51	64	64	64	1594	80
SHOULDICE GLAUCONITIC G	3470	18	3492	281	102640130	133	152	192	192	2344	80
*SHOULDICE ELLERSLIE A	61	51	41	8000000	1	64	64	64	64	1250	80
*SHOULDICE ELLERSLIE C	555	19	436	35	2400210	50	152	192	192	1250	80
*SHOULDICE ELLERSLIE E	172	4	168	14	8000000	1	64	64	64	1250	80
SIMONETTE DUNVEGAN A	1920	316	1604	130	11050320	354	352	352	352	5313	85
*SIMONETTE DUNVEGAN F	71	2	71	6	8000000	1	64	64	64	1250	80
SIMONETTE D-3	27793	33207	2699	1190	32120880	2827	1664	1664	1664	1930	200
SIMONETTE D-3B	1580	93	1487	121	1880900	169	64	64	64	2938	200
*SIMONETTE D-3C	6410	1	6409	521	1897000	1	64	64	64	2964	200
*SIMONETTE DUE GREEK B	1600	12	1988	129	4730110	52	320	320	320	1478	80
*SIMONETTE DUE GREEK C	123	8	121	10	800160	13	64	64	64	1250	80
SLAVE SLAVE POINT H	15200	1049	14191	1150	1265090	1139	896	896	896	3665	80
SLAVE SLAVE POINT L	4080	291	3879	315	1020	321	256	256	256	1254	80
SLAVE SLAVE POINT N	933	29	910	74	1080	80	64	64	64	1250	80
*SLAVE SLAVE POINT O	848	20	828	67	2510000	80	128	128	128	3922	80
*SLAVE SLAVE POINT Q	375	12	363	29	1600500	80	128	128	128	1250	80

POOL NAME		1	2	3	4	5	6	7	8	9	10	11
INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROBABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL INCAP ABILITY FACTOR	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE LIMITATION m 3 /d/ha	WELL MA m 3 /d		
SLAVE SLAVE POINT S	9540	1071	8469	688	1980	1362	1088	1252	2941	80		
* SLAVE SLAVE POINT T	428	2	426	35		1270	13	64	1984	80		
* SLAVE SLAVE POINT U	353	6	347	28		1040	11	64	1625	80		
* SLAVE GRANITE WASH B	91	1	90	7		800	210	64	1250	80		
SNipe LAKE BEAVERHILL LAKE PRIMARY	124000	39696	84304	6851	1750	11585	6372	7168	21376	0561	135	
WATER FLOOD												
* SOUSA KEG RIVER B	140	12	128	10		361000	36	64	21C9	135		
* SOUSA KEG RIVER C	770	32	738	60		119540530	6336	7104	21312	1683	135	
SOUSA KEG RIVER E	500	31	469	38	1000	2280000	...	64	64			
* SPIRIT RIVER DOE CREEK A	217		180	18		380CC00	...	64	64			
* SPIRIT RIVER CHARLIE LAKE E	358	100	298	24		8001170	174	64	1250	80		
* SPIRIT RIVER CHARLIE LAKE J	73	29	44	4		4000310	128	320	320			
SPIRIT RIVER CHARLIE LAKE K	2230	46	2184	177	1360	800310	25	64	64			
PRIMARY						241	181	364	811	0297		
WATERFLOOD						190750	15	64	64	0297		
* SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	10		2220750	167	320	747	1694	1250	
SPIRIT RIVER HALFWAY F	22900	868	22112	1797	1000	2400C50	12	192	192			
PRIMARY						1797	1797	1472	3031	0593		
WATER FLOOD						17971000	0C00	1797	1472	1781	80	
ST ALBERT-BIG LAKE D-1D	2860	536	2344	190	2110	4010630	253	272	1474	4541	80	
* BIG LAKE D-2A	3250	1420	1830	149		7210120	87	48	48	1638	80	
* ST ALBERT D-3B	10500	4327	6173	502		31070C80	249	48	48	1250	80	
** STANMORE UPPER MANNVILLE G	107	30	77	6		800130	1D	64	64	64		
** STANMORE UPPER MANNVILLE H	27	2	35	3		800050	5	64	64			
** STANMORE UPPER MANNVILLE Y	168	3	165	13		1600150	24	128	128			
** STANMORE LOWER MANNVILLE Q	532	68	464	38		1601000	160	128	128			
** STANMORE LOWER MANNVILLE X	62	17	45	4		800530	42	64	64			
** STETTLER LOWER MANNVILLE A	111	3	108	9		800C50	4	64	64			
STETTLER D-2A	42100	19583	22517	1830	6400	11712	968	1632	5888	1989		
PRIMARY						22300220	49	112	112	1991		
WATER FLOOD						114890080	919	1520	5776	7559		
* STETTLER D-3B	2600	1020	1580	128	1250	1601000	160	32	5000	24031	80	
* STETTLER D-3C	636	37	599	49		1890060	11	64	64	2953	80	
* STETTLER D-3F	774	5	769	62		2290C20	5	64	64	3578	80	
* STETTLER D-3G	258	3	255	21		800060	5	32	32	2500	80	
* STRATHMORE LOWER MANNVILLE B	125	21	104	8		8C0180	14	64	64	1250	80	
	445	4	441	36		1320200	26	64	64	2063	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORRATION DATA

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MD NO. 4064

MARCH

YEAR 1987 MONTH

POOL NAME	INITIAL RECOVERABLE RESERVES (bbls.)	CUMULATIVE PRODUCTION (bbls.)	PRORABLE RESERVES (bbls.)	POOL ALLOCATION (m ³ /d)	POOL INCAPABILITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
*STURGEON LAKE D-3	35300	16087	19213	1561		77630179	1320	672	672	11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	12479	2100	262060480	12579	2656	2656	9867	135
STURGEON LAKE SOUTH D-3C	45000	507	3993	324	1340	4341000	434	56	96	4521	13875
*SULLIVAN LAKE BANFF A	195	4	191	16		8000030	2	64	64		1250
*SUNDRE VIKING A	382	64	316	26		4800150	72	256	256		1875
*SUNDRE VIKING B	214	13	201	16		1150210	24	64	64		1797
*SUNDRE VIKING C	98	8	98	8		1300100	13	64	64		1115
SUNDRE RUNDLE A	51600	23694	27903	2267	2530	5736	4454	1792	2810	2041	2031
PRIMARY						1960680	133	56	96	2042	130
WATER FLOOD						5540780	4321	1656	2714	3267	155
SUNDRE RUNDLE B	6554	2857	3737	304	1970	599	497	320	618	30969	150
PRIMARY						5990830	497	320	618	1872	150
WATER FLOOD						1650150	25	64	64	2681	150
*SUNDRE RUNDLE C	129	2	127	10		1650000	128	128	128	2578	165
*SUNDRE RUNDLE C	432	64	368	30		1600000	35	128	128	1250	80
*SUNSET TRIASSIC B	408	120	288	23		1600220	141	512	512	1250	80
*SWALWELL PEKISKO D	2420	255	2165	176		6400220	1100000	64	64	1719	80
*SWALWELL PEKISKO F	373	3	370	30		7642	12763	26304	73088	1046	100
*SWALWELL PEKISKO I	89352	236948	19255	3970		35480310	1100	3072	3392	1155	1563
SWAN HILLS BEAVERHILL LAKE C	326360					728950160	11663	23232	69696	3138	100
PRIMARY						56423	40384	103638	7600		
WATER FLOOD						45000110	495	2304	3456		
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	5719913770	787630	1050600220	23113	4668	13824	22799	
SWAN HILLS BEAVERHILL LAKE A&B	674500	257744	416756	33867	3680	6563040050	32815	33472	863558	19608	
PRIMARY						13620210	286	576	576	2557	
SOLVENT FLOOD						1051570300	31547	11352	41125	9231	
WATER FLOOD						180010030	540	2816	7040	6392	
SWAN HILLS SOUTH BHL A&B						60004050	4	64	64	1250	
SWAN HILLS SOUTH BHL A&B						800240	19	64	64	1250	
PRIMARY						3400100	61	256	256	1328	
SOLVENT FLOOD						800030	2	64	64	1250	
WATER FLOOD						950240	23	64	64	1484	
*SYLVAN LAKE CARDIUM C	159	6	153	12		800050				1250	
*SYLVAN LAKE CARDIUM E	55	3	52	4		8000240				1250	
*SYLVAN LAKE VIKING E	542	133	409	33		3400100				1328	
*SYLVAN LAKE VIKING H	74	16	58	5		800030				1250	
*SYLVAN LAKE VIKING K	180	59	121	10		950240				1484	
*SYLVAN LAKE VIKING L	120	7	113	9		900000				1406	
*SYLVAN LAKE VIKING M	378	17	361	29		1120100				1750	
*SYLVAN LAKE VIKING P	108	12	96	8		850140				1328	
*SYLVAN LAKE VIKING U	84	6	78	6		800500				1250	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE LIMITATION (m ³ /d)
*SYLVAN LAKE VIKING V	65	32	65	5	850500	43	64	64	1328	85	
*SYLVAN LAKE VIKING W	507	32	475	39	3200270	86	256	1250	80		
*SYLVAN LAKE GLAUCONITIC F	333	5	328	27	990000	64	64	1547	90		
SYLVAN LAKE GLAUCONITIC G	341	1.8	323	26	900940	85	64	1406	1578	90	
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	7	110000	13	64	64	1719	110	
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	43	1570080	13	64	64	2453	90	
*SYLVAN LAKE JURASSIC A	1598	1.98	2582	210	13400190	255	832	1611	100		
*SYLVAN LAKE JURASSIC N	4180	2.2	184	15	1000610	61	64	64	1563	100	
*SYLVAN LAKE JURASSIC T	207	2.2	275	22	1050000	64	64	64	1641	105	
SYLVAN LAKE ELKTON B	1300	443	857	70	2000630	126	128	128	1563	2008	100
SYLVAN LAKE ELKTON J	690	32	658	53	2170	115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165	1	165	13	950000	64	64	64	1484	95	
*SYLVAN LAKE SHUNDA E	250	1	289	23	1051000	105	64	64	1641	105	
SYLVAN LAKE PEKISKO B	23000	7495	15505	1260	1510	19031000	896	2124	7333	95	
*SYLVAN LAKE PEKISKO S	402	4	398	32	1190130	15	64	64	1859	95	
TANGENT D-1A	1940	31.8	1622	132	1000	1321000	132	64	2063	8969	80
*TANGENT D-1B	170	43	127	10	800000	64	64	64	1250	1250	80
TANGENT D-1C	452	51	441	36	2220	801000	80	64	1250	2281	80
*TANGENT D-1D	170	27	143	12	800150	12	64	64	1250	1250	80
TANGENT D-1E	2700	322	2378	193	1000	1931000	193	64	3016	12484	80
*TANGENT D-1F	1180	121	1059	86	1000	861000	86	64	1344	5453	80
*TANGENT D-1H	1270	60	1210	98	376000	64	64	64	5875	80	
TANGENT D-1I	860	88	772	63	1270	801000	80	64	1250	3969	80
*TANGENT D-1K	1470	4.9	1421	115	4350090	39	64	64	8797	80	
TANGENT D-1L	5956	35	561	46	1000	461740	80	64	7119	2750	80
*TANGENT D-1M	1350	84	1266	103	1000	1031000	103	64	1609	6234	80
*TANGENT D-1O	702	1.2	690	56	2080050	10	64	64	3250	80	
TANGENT D-1P	2260	2.8	2232	181	1000	1810720	130	64	2828	10453	80
*TANGENT D-1Q	620	1.7	603	49	1830270	49	64	64	2859	80	
TANGENT D-1R	1990	64	1926	157	461000	88	64	64	9203	80	
*TANGENT D-1V	1410	21	1389	113	4170050	21	64	64	6516	80	
*TANGENT D-1X	3570	75	3495	284	1000	2841000	284	64	4438	16500	80
THORSBY GLAUCONITIC A	199	1.6	199	14	800130	10	64	64	1250	80	
*THORSBY GLAUCONITIC C	234	1.2	234	19	900410	37	64	64	4934	80	
*THREE HILLS CREEK D-2A	164	1.2	152	12	8280430	356	576	1438	80		
*TINDASTOLL BELLY RIVER A	280	34.5	2455	200	800000	3	64	64	1250	80	
*TINDASTOLL BELLY RIVER B	48	8	40	3	800000	...	64	64	1250	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	POOL CUMULATIVE PRODUCTION (10 ³ m ³)	PROFITABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL MAINTENANCE (m ³ /d)	MONTH	YEAR	1987 MARCH
TINDASTOLL BELLY RIVER F	442	442	36	2220		800500	40	64	64	1250	2047	80		
*TINDASTOLL PEKISKO A	91	83	7			850000		64	64		1328	85		
*TOMAHAWK NORDEGG A	1420	1357	110			4200200	84	320	320		1313	80		
*TONY CREEK NORTH VIKING A	419	417	34			1240000		64	64		1938	80		
*TROCHU BASAL QUARTZ B	229	214	17			1600120	19	128	128		1250	80		
TROUT KEG RIVER A	5880	5812	472	2860		13500930	1256	1088	1241		2266			
*TROUT KEG RIVER C	150	150	12			800000		64	64		1250	80		
*TROUT KEG RIVER D	247	247	20			1110000		64	64		1734	80		
*TROUT KEG RIVER E	361	360	29			1070000		64	64		1672	80		
TROUT KEG RIVER G	504	504	41	1950		800500	40	64	64		1250	80		
TROUT KEG RIVER H	330	330	27	2960		800500	40	64	64		1250	80		
*TURIN UPPER MANNVILLE H	5750	697	5053	411		38400320	1229	384	384		10000	80		
*TURIN UPPER MANNVILLE L	52	15	37	3		800000		32	32		2500	80		
*TURIN LOWER MANNVILLE W	246	31	215	17		800510	41	64	64		1250	80		
*TURIN LOWER MANNVILLE EE	186	34	150	12		800380	30	16	16		5000	80		
*TURIN LOWER MANNVILLE FF	344	50	294	24		3200450	144	64	64		5000	80		
*TURIN LOWER MANNVILLE GG	250	63	187	15		1600530	85	32	32		5000	80		
*TURIN LOWER MANNVILLE HH	89	7	82	7		800600		64	64		1250	80		
*TURIN LOWER MANNVILLE II	4970	181	4789	389		14710250	368	896	896		1642	80		
*TURIN LOWER MANNVILLE JJ	58	21	37	3		800610	49	64	64		1250	80		
*TURIN LOWER MANNVILLE KK	70	1	69	6		800000		64	64		1250	80		
*TURIN LOWER MANNVILLE LL	348	33	315	26		10300380	39	64	64		1609	80		
*TURIN LOWER MANNVILLE MM	35	12	23	2		800780	62	64	64		1220	80		
*TURIN LOWER MANNVILLE PP	97	6	51	4		800100	8	16	16		5000	80		
*TURIN LOWER MANNVILLE RR	43	10	33	3		800370	30	16	16		5000	80		
*TURIN LOWER MANNVILLE SS	87	4	83	7		800000		32	32		2500	80		
*TURIN LOWER MANNVILLE UU	184	9	175	14		800920	74	64	64		1250	80		
*TURIN LOWER MANNVILLE WW	109	1	108	9		800130	10	64	64		1250	80		
*TURIN LOWER MANNVILLE XX	44	5	39	3		800100	8	64	64		1250	80		
*TURIN LOWER MANNVILLE YY	232	31	201	16		1600380	61	128	128		1250	80		
*TURIN LOWER MANNVILLE ZZ	112	5	107	9		800140	11	32	32		2500	80		
*TURIN LOWER MANNVILLE AAA	133	42	91	7		800280	22	32	32		2500	80		
*TURIN LOWER MANNVILLE CCC	102	7	102	8		801500	120	64	64		1250	80		
*TURIN LOWER MANNVILLE DDD	68	6	68	6		800500	40	64	64		1250	80		
*TURIN LOWER MANNVILLE EEE	189	27	189	15		800500	40	64	64		1250	80		
*TWINNING LOWER MANNVILLE G	295	78	217	18		800800	64	64	64		1250	80		
*TWINNING LOWER MANNVILLE J	71200	13602	57398	4664		2400280	67	192	192		2500	80		
*TWINNING RUNDLE A & LOW MANNADAM 1						285600130	3713	11424	11424		2500	80		

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MAINTENANCE m ³ /d
1	2	3	4	5	6	7	8	9	10	11
*TWINKLING NORTH BASAL QUARTZ B	215	2	213	1.7	800520	42	64	64	1250	80
*TWINKLING NORTH BASAL QUARTZ C	3150	60	3090	251	1000	251/1000	64	64	3922	19563
*TWINKLING NORTH BASAL QUARTZ D	328	146	182	15	970080	98	64	64	1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	38	1460200	29	64	64	2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	13	800000	..	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	..	950040	14	64	64	1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	37	1360120	16	64	64	2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	20	800000	..	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	22	820000	..	64	64	1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	155	2580	400	390	384	469	80
PRIMARY	1090510	99	128	128	D852	1250
WATER FLOOD	2911000	291	256	341	1137	80
*UTIKUMA LAKE GILWOOD E	169	..	166	13	800000	..	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	4343	1090	4734100	4734	4544	1042	5126
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	52	3080	80	128	128	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	186	1000	186	64	64	2906	19313
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	134	1790	240	192	192	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	273	2050	560	448	448	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	2923	12077	981	1000	9811000	981	704	704	1393
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	56	2190080	18	64	64	3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	27	2960	801000	80	64	64	1250
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	90	1000	901000	90	64	64	2961
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	81	1000	811000	81	64	64	1266
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	447	2600	11600410	476	256	256	4531
*UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	37	..	1640120	20	64	64	2563
UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	L1	..	800870	70	64	64	1250
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	44	1820	801000	80	64	64	2851
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	33	2420	800500	40	64	64	2063
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	58	1380	801000	80	64	64	1250
*UTIKUMA LAKE KEG RIVER SANDSTONE AA	406	25	381	31	..	1200170	20	64	64	1875
*UTIKUMA LAKE KEG RIVER SANDSTONE BB	755	100	695	56	1430	801000	80	64	64	3612
UTIKUMA LAKE KEG RIVER SANDSTONE CC	353	39	354	29	2760	800750	60	64	64	1813
UTIKUMA LAKE KEG RIVER SANDSTONE DD	468	33	435	35	1000	352290	80	64	64	2156
UTIKUMA LAKE KEG RIVER SANDSTONE EE	1116	64	1116	91	1000	911000	91	64	64	1422
*UTIKUMA LAKE KEG RIVER SANDSTONE FF	882	49	833	68	1180	801000	80	64	64	1250
VALHALLA DOG CREEK I	56687	2343	56687	4607	2190	10089	5324	8064	15082	80
PRIMARY	33820900	3044	5056	5056	D669	1250
WATER FLOOD	67060340	2280	3008	10026	2229	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	1/2 CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE REVENUES (10 ³ \$)	POOL ALLOCATION (m ³ /d)	% MNR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL INCAP. ABILITY FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	MAXIMUM ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL M.A. m ³ /d
*VALHALLA DOE GREEK K	336	10	326	26	26	1.0	800500	40	64	64	1250	80
*VALHALLA DOE GREEK L	311	10	311	3	3	1.0	800810	65	64	64	1250	80
*VALHALLA DOE GREEK M	557	7	550	45	45	1.0	1650420	6.9	128	128	1289	80
*VALHALLA DOE GREEK N	337	12	255	2	2	1.0	1600140	22	128	128	1289	80
*VALHALLA CHARLIE LAKE C	36	13	23	2	2	1.0	850290	25	64	64	1328	85
*VALHALLA CHARLIE LAKE D	103	74	96	8	8	1.0	800250	20	64	64	1250	80
*VALHALLA CHARLIE LAKE H	1960	74	1886	153	153	1.0	5800480	278	448	448	1295	80
*VALHALLA CHARLIE LAKE I	322	24	298	24	3960	1.0	950320	30	64	64	1484	85
*VALHALLA CHARLIE LAKE J	207	24	207	17	4710	1.0	800500	40	64	64	1250	80
*VALHALLA CHARLIE LAKE K	95	20	75	6	6	1.0	800560	77	64	64	1406	80
*VALHALLA CHARLIE LAKE L	3260	269	2991	243	243	1.0	13600440	598	1024	1024	1250	80
*VALHALLA BOUNDARY B	594	75	479	39	39	1.0	2400900	216	192	192	1328	85
*VALHALLA BOUNDARY D	605	72	603	49	49	1.0	4000060	24	320	320	1250	80
*VALHALLA BOUNDARY I	114	2	112	9	9	1.0	850500	43	64	64	1328	85
*VALHALLA BOUNDARY J	135	46	89	7	7	1.0	800870	70	64	64	1250	80
*VALHALLA BDY A & CHARLIE LAKE A	2700	194	2506	204	1960	1.0	4001000	400	320	320	1250	80
*VALHALLA HALFWAY C	1310	20	1290	105	105	1.0	3880040	16	64	64	6063	85
*VALHALLA DOIG A	582	1	582	47	47	1.0	1720130	22	64	64	2688	85
*VALHALLA DOIG B	182	14	163	14	163	1.0	800230	18	64	64	1250	80
*VERGER UPPER MANNVILLE F	193	30	168	14	168	1.0	800350	44	64	64	1250	80
*VIRGINIA HILLS GETHING A	38100	6957	31143	2531	10000	1.0	2531	1408	2326	1088	1250	80
VIRGINIA HILLS BELLOY A PRIMARY	1	1	1	1	1	1.0	25311000	2531	1408	2326	1798	80
WATER FLOOD	67	1	66	5	5	1.0	800000	1	64	64	1250	80
*VIRGINIA HILLS BELLOY B	97308	154692	12571	5130	5130	1.0	64489	12531	11776	24662	2615	170
VIRGINIA HILLS BEAVERHILL LAKE	25200	1	1	1	1	1.0	42500260	1105	1600	1664	2656	170
*WATER FLOOD	1	1	1	1	1	1.0	601370190	11426	10176	22998	5910	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46	9	46	4	4	1.0	1550000	16	64	64	2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	21	21	1.0	1150090	16	64	64	2734	175
*VIRGO SULPHUR POINT E	70	2	68	6	6	1.0	8000000	1	64	64	1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	50	50	1.0	3310000	64	64	64	5172	80
VIRGO MUSKEG A	667	278	389	32	2500	1.0	800750	60	128	128	6625	80
VIRGO MUSKEG B	354	63	291	24	3330	1.0	800630	50	64	64	4668	80
*VIRGO MUSKEG I	723	195	528	43	43	1.0	214CC90	19	128	128	1672	80
VIRGO MUSKEG J	350	80	270	22	3640	1.0	800630	50	64	64	1250	80
VIRGO MUSKEG Q	472	16	426	37	2610	1.0	970500	49	128	128	7758	80
*VIRGO KEG RIVER C	558	233	325	26	1650130	1.0	1650130	21	64	64	2578	80
*VIRGO KEG RIVER J	604	269	335	27	1790000	1.0	1790000	1	64	64	2797	80

OIL PRORATION DATA

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MD NO. 406A

MARCH

YEAR 1987

MONTH

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	PERIODIC PRODUCTION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA (acres)	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD m ³ /d	11
1	2	3	4	5	6	7	8	9	10	11	12	13
*VIRGO KEG RIVER K	1030	443	587	48	6350	3050070	21	64	64	4766	80	
*VIRGO KEG RIVER N	557	198	359	29	1650000	1650000	64	64	64	2578	80	
VIRGO KEG RIVER O	700	171	529	43	1860	801000	80	64	64	3234	80	
VIRGO KEG RIVER P	1260	166	1094	89	10000	890000	64	64	64	5828	80	
VIRGO KEG RIVER V	683	244	439	36	2220	861000	80	64	64	1250	80	
VIRGO KEG RIVER Y	1000	383	617	50	1600	801000	80	128	128	625	2313	
*VIRGO KEG RIVER BB	768	312	456	37	2270	110	25	64	64	3547	80	
*VIRGO KEG RIVER CC	92	24	68	6	800000	800000	64	64	64	1250	80	
VIRGO KEG RIVER HH	750	320	430	35	2290	801000	80	128	128	625	1734	
VIRGO KEG RIVER II	1280	73	1207	98	3790160	3790160	61	128	128	2961	80	
VIRGO KEG RIVER LL	286	55	231	19	850000	850000	64	64	64	1329	80	
VIRGO KEG RIVER VV	1860	720	1140	93	10000	930000	93	64	64	1453	80	
1.5. NO. 6 WATER FLOOD	5630	2307	3323	270	1190	3211000	321	256	256	1254	80	
VIRGO KEG RIVER CCC PRIMARY	413	83	330	27	5930	160	15	128	264	9606	80	
* WATER FLOOD						390000		64	64	9609	1250	
* VIRGO KEG RIVER KKK	833	348	485	39	2050	930160	15	64	200	1453	80	
* VIRGO KEG RIVER NNN	620	248	372	30	2670	801000	80	64	64	3844	80	
* VIRGO KEG RIVER SSS	595	15	580	47	1760340	800500	40	64	64	2859	80	
* VIRGO KEG RIVER VVZ	113	14	99	8	1760340	60	64	64	64	2750	80	
* VIRGO KEG RIVER ZZZ	586	253	333	27	1730460	80	64	64	64	1875	80	
VIRGO KEG RIVER L21	980	264	716	58	1400	811000	81	64	64	2703	80	
*VIRGO KEG RIVER M2M	389	131	258	21	800090	800090	7	64	64	3531	80	
*VIRGO KEG RIVER U2U	463	204	259	21	1370080	1370080	11	64	64	1250	80	
*VIRGO KEG RIVER U2Y	1120	379	741	60	3310000	3310000	64	64	64	5172	80	
VIRGO KEG RIVER Z2Z	1610	31	1579	128	1000	1281000	128	64	64	7438	80	
*VIRGO KEG RIVER A3A	890	359	531	43	2630300	2630300	79	64	64	4109	80	
VIRGO KEG RIVER N3N	883	100	783	64	1250	801000	80	64	64	4078	80	
*VIRGO KEG RIVER Q3Q	981	91	890	72	2900180	2900180	52	64	64	4531	80	
*VIRGO KEG RIVER T3T	275	12	263	21	810000	810000	64	64	64	1266	80	
VIRGO KEG RIVER U3U	520	49	471	38	2110	801000	80	64	64	3906	80	
VIRGO KEG RIVER V3V	1800	69	1751	142	1000	1421000	142	64	64	8328	80	
*VIRGO KEG RIVER X3X	280	280	280	23	830000	830000	64	64	64	1297	80	
*VIRGO KEG RIVER Y3Y	905	5	900	73	2680000	2680000	64	64	64	4188	80	
*VIRGO KEG RIVER Z3Z	125	125	125	10	800160	800160	13	64	64	1250	80	
*VIRGO KEG RIVER A4A	1800	13	1787	145	5330260	5330260	64	64	64	8328	80	
VIRGO KEG RIVER B4B	900	29	871	71	1130	801000	80	64	64	1250	80	
VIRGO KEG RIVER C4C	561	9	552	45	1780	801000	80	64	64	2594	80	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

OIL PRORATION DATA										
		PAGE 43		MD NO. 4064		YEAR 1987		MONTH MARCH		11
POOL NAME		INITIAL RECOVERABLE RESERVES (10^3 m 3)	$\frac{1}{2}$ CUMULATIVE PRODUCTION (10^3 m 3)	PRORABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION (m 3 /d)	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE m 3 /d/ha
VIRGO KEG RIVER D4D		1500	21	1479	120	3670	101	64	6875	6938
*VIRGO KEG RIVER E4E		390	4	386	31	1150	25	64	64	80
VIRGO KEG RIVER F4F		8800	7	8793	715	1000	7150	200	64	11172
VIRGO KEG RIVER G4G		1500	11	1489	121	1000	1211000	121	64	40688
VIRGO KEG RIVER H4H		2460	2	2458	200	1000	200750	150	64	1891
*VIRGO KEG RIVER I4I		1250	1250	102	102	3700140	52	64	3125	6938
*VIRGO KEG RIVER J4J		250	1	249	20	800000	0	64	1250	80
*WANANDIE CARDIUM A		242	242	218	18	1000250	25	64	1563	100
*WANANDIE CARDIUM C		199	7	192	16	900000	0	64	1406	90
13600	17.9	13421	1091	54450130	703	1472	1472	64	2699	80
304	2.2	302	25	1600280	45	128	128	64	1250	80
*WAPITI DUNVEGAN A		1339	20	119	10	800000	0	64	1250	80
*WATTS LOWER MANNVILLE A		167	1.2	155	13	800460	37	64	1250	80
*WATTS LOWER MANNVILLE B		496	0.2	496	40	800500	40	64	1250	80
WATTS LOWER MANNVILLE E		50	7.7	45	48	800000	0	64	2297	80
*WATTS BANFF A		829	26	803	65	320	156	64	1250	80
WATTS BANFF C		114	1.1	113	9	360380	14	64	563	80
PRIMARY		7550	614	10000	614	2840500	142	320	495	1250
GAS FLOOD		672	672	55	1450	8000280	112	320	0888	1000
*WATTS BANFF D		134	1	133	11	800380	30	64	1250	80
*WATTS BANFF G		93	35	93	810000	800500	40	64	384	1595
WATTS BANFF H		167	2.52	132	11	800500	40	64	5818	80
WATTS BANFF I		239	2.52	252	20	800500	40	64	3109	80
*WATTS BANFF J		106	2.1	85	19	800000	0	64	1250	80
*WATTS BANFF K		94	0.8	94	8	800000	0	64	1250	80
*WATTS BANFF L		105	0.9	105	0.9	800100	0.8	64	1250	80
*WATTS BANFF M		175	1.2	163	13	800500	40	64	1250	80
*WATTS BANFF O		297	2243	182	7520410	308	576	128	1250	80
**WAYNE-ROSEDALE VIKING M		463	317	426	35	1600510	82	128	1250	80
**WAYNE-ROSEDALE GLAUCONITIC DD		441	20	421	34	1300640	15	64	2031	80
**WAYNE-ROSEDALE GLAUCONITIC EE		105	1.2	105	0.9	800100	0	64	1250	80
**WAYNE-ROSEDALE OSTRACOD J		2540	1.2	163	13	800500	40	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ GG		463	317	426	35	1600510	82	128	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ OO		441	20	421	34	1300640	15	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ PP		184	1.6	168	14	800130	10	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ QQ		150	1.9	131	11	800070	0	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ RR		85	0.7	78	6	800100	8	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ VV		219	0.6	213	1.7	800310	25	64	1250	80
**WAYNE-ROSEDALE BASAL QUARTZ AAA		1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ / d)	POOL INCAPACITY FACTOR	* POOL ADJUSTED POOL ALLOCATION (m ³ / d)	EXPECTED POOL PRODUCTION (m ³ / d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ / d / ha)	MAXIMUM RATE LIMITATION (m ³ / d / ha)	WELL RATE (m ³ / d)
*WAYNE-ROSEDALE BASAL QUARTZ CCC	1.26		1.26	1.0		800030	2	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	3.41		3.41	2.8	2860	800500	40	64	64	1250	1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	2.14		2.14	1.7		800500	40	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	2.77	100	1.77	1.4		1600600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	5.4	22	3.2	3		850250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	1.77	33	1.44	1.2		850240	20	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	1.46	8	1.38	1.1		850060	5	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	5.3	37	6.2	5		850290	25	64	64		1328	85
*WEMBLEY CHARLIE LAKE E	6.9		6.9	614180		850500	43	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	2.64		2.64	21		850500	43	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	400007	2767	37233	3026	2740	82910800	6633	5888	5888	1408	2569	90
*WEMBLEY DOIG F	1.07	3	1.04	8		9001170	15	64	64		1406	90
*WEMBLEY DOIG G	18000	64	1.736	141		5330150	89	192	192		2776	105
*WERNER GLAUCONITIC A	2.47	3	2.44	20		800000		64	64		1250	80
WESTEROSE D-3	91644	128356	10431	1060		110570940	10394	768	768	14397	95	95
WESTEROSE SOUTH BASAL QUARTZ D	3.59	1	3.58	2.9	3470	1010000		64	64	1578	1656	80
WESTEROSE SOUTH BASAL QUARTZ E	1.25		1.25	1.0		800500	40	64	64		1250	80
*WESTPEM OSTRACOD A	2.49	2.5	2.24	1.8		1200180	22	64	64		1875	120
*WESTPEM OSTRACOD B	7.8	8	7.0	6		1150000		64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	1298	1000	12981000	1298	128	128	10141	46000	186
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	2185	1000	21851000	2185	128	128	17070	37969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	991	1000	9911000	991	128	128	37742	35602	80
*WHITECOURT JURASSIC K	83	11	72	6		800000		64	64		1250	80
*WILDWOOD BASAL QUARTZ A	2.04	8	1.96	16		800000	b	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER H	2.60	78	1.82	15		800770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	1.59	50	1.09	9		2400200	48	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	1.65	5	1.60	13		800090	7	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER V	6C9	31	578	47		18000550	99	128	128		1406	80
*WILLESDEN GREEN BELLY RIVER Y	1.71	2	1.69	14		800000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER BB	1.85	6	1.79	15		800250	20	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER DD	70		70	6		800500	40	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	7		800000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	102	307	25		3200380	122	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	1.36	47	89	7		800260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	1.90	21	1.69	14		800140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	243	8	235	19		800100	3	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	7		850000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	1.7	612	50		2160160	35	128	128		1688	90

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POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRORABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d/ha	MAXIMUM RATE m 3 /d/ha	WELL LIMITATION m 3 /d	WELL M.A. m 3 /d	11
**WILLESDEN GREEN 2WS E	1350	32	1318	107	1000	1071000	108	64	64	6234	90	
**WILLESDEN GREEN 2WS F	73	1	72	6	900110	900110	10	64	64	1406	90	
**WILLESDEN GREEN VIKING G	285	50	235	19	950530	950530	50	64	64	1484	95	
**WILLESDEN GREEN VIKING H	1650	93	1557	127	7350440	7350440	323	448	448	1641	105	
**WILLESDEN GREEN VIKING L	44	10	33	3	900160	900160	14	64	64	1406	90	
**WILLESDEN GREEN VIKING Q	19	2	17	1	950500	950500	48	64	64	1484	95	
**WILLESDEN GREEN VIKING T	135	8	127	10	950190	950190	18	64	64	1484	95	
**WILLESDEN GREEN VIKING V	18	5	13	1	1000070	1000070	7	64	64	1563	100	
**WILLESDEN GREEN VIKING W	180	15	180	15	950440	950440	42	64	64	1484	95	
**WILLESDEN GREEN VIKING Y	60	2	58	5	1000030	1000030	2	64	64	1563	100	
**WILLESDEN GREEN GLAUCONITIC E	122	5	117	10	1100140	1100140	15	64	64	1719	110	
**WILLESDEN GREEN ELLERSLIE C	85	20	65	5	1200420	1200420	50	64	64	1875	120	
**WILLESDEN GREEN ELLERSLIE D	124	5	119	10	1100120	1100120	13	64	64	1719	110	
**WILLESDEN GREEN ELLERSLIE E	92	7	85	7	1100620	1100620	68	64	64	1719	110	
**WILLESDEN GREEN ELLERSLIE F	206	2	204	17	1200000	1200000	64	64	64	1875	120	
**WILLESDEN GREEN ROCK CREEK B	54	1	53	4	800000	800000	64	64	64	1250	80	
**WILLESDEN GREEN ROCK CREEK C	135	6	129	10	1250000	1250000	12	64	64	1953	125	
**WILLESDEN GREEN ROCK CREEK E	57	6	57	5	1150100	1150100	64	64	64	1797	115	
**WILLINGDON VIKING H	87	1	86	7	8005500	8005500	40	64	64	1250	80	
**WILSON CREEK BELLY RIVER A	1770	24	1746	142	5240320	5240320	168	384	384	1365	80	
**WILSON CREEK BELLY RIVER B	1430	30	1430	116	4800550	4800550	264	384	384	1250	80	
**WILSON CREEK BELLY RIVER C	199	38	199	16	800500	800500	40	64	64	1250	80	
**WILSON CREEK CARDIUM A	117	3	114	9	800000	800000	64	64	64	1250	80	
**WIMBORNE D-2B	197	76	121	10	950000	950000	64	64	64	1484	95	
**WINDFALL BLUESKY A	297	40	257	21	880340	880340	30	64	64	1375	85	
**WINDFALL D-3C	795	107	688	56	1550000	1550000	64	64	64	2422	155	
**WINTERING HILLS VIKING A	5880	2098	3792	307	21600140	21600140	302	432	432	5000	80	
**WINTERING HILLS VIKING P	134	38	96	8	800100	800100	8	64	64	1250	80	
**WINTERING HILLS UPPER MANNVILLE I	342	20	322	26	4800090	4800090	43	384	384	1250	80	
**WINTERING HILLS LOWER MANNVILLE L	174	5	69	6	800050	800050	4	64	64	1250	80	
**WINTERING HILLS LOWER MANNVILLE X	180	6	174	14	1616980130	1616980130	21021	928	928	174243	80	
**WIZARD LAKE D-3A SOLVENT FLOOD	59000	242703	347297	28223	8000440	8000440	35	64	64	1750	80	
**WOKING CHARLIE LAKE A	380	4	376	31	800000	800000	64	64	64	1250	80	
**WOKING HALFWAY A	255	25	230	19	800000	800000	64	64	64	1250	80	
**WOKING HALFWAY B	214	1	214	17	800500	800500	40	64	64	1250	80	
**WOOD RIVER D-2A	1900	520	1380	112	5600540	5600540	302	448	448	1250	80	
**WOOD RIVER D-2B	4290	199	4091	329	3291600	3291600	64	64	64	9828	80	
**WOOD RIVER D-2C WATER FLOOD	5790	1536	4214	342	3421000	3421000	342	128	128	13289	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	POOL PERFORMANCE FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL M.A. (m ³ /d)	11
WOOD RIVER D-2D	1580	138	1442	117	1000	1171000	64	64	1828	7313	80	
WOOD RIVER D-3B	1740	84	1656	135	3810	5140250	128	128	4016	4023	80	
*WORSLEY TRIASSIC A	2890	684	2206	179		8550310	256	256		3340	80	
**YEKAU LAKE LOWER MANNVILLE B	260	2	258	21		800000	64	64		1250	80	
YEKAU LAKE D-3A	6960	3184	3776	307	1040	3151000	319	96	3323	16086	80	
*ZAMA SULPHUR POINT T	261		261	21	3820	800500	40	64	64	1250	80	
ZAMA MUSKEG H	573	233	340	28	2860	801000	80	64	64	1250	80	
ZAMA MUSKEG J	700	160	540	44	1820	801000	80	64	64	1250	80	
*ZAMA MUSKEG O	572	224	348	28		870000	64	64		1359	80	
ZAMA MUSKEG U	600	167	433	35	2290	801000	80	64	64	1250	80	
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	59	1360	801000	80	128	128	D625	80	
ZAMA MUSKEG DD	250	81	169	14		800000	64	64		1250	80	
*ZAMA MUSKEG PP	100	31	69	6		800000	64	64		1250	80	
*ZAMA MUSKEG QQ	280	24	256	21		830000	64	64		1297	80	
*ZAMA MUSKEG UU	450	26	424	34		1330000	64	64		2781	80	
*ZAMA MUSKEG WW	600	13	587	48		1780450	80	64		2430	80	
ZAMA KEG RIVER J	334	115	219	18	4450	800940	75	64	64	1250	80	
*ZAMA KEG RIVER AA	573	264	309	25		1700210	36	64	64	1250	80	
*ZAMA KEG RIVER OO	592	246	346	28		1750000	64	64		2734	80	
ZAMA KEG RIVER TT	1600	522	1078	88	1000	881000	88	64	64	1375	80	
*ZAMA KEG RIVER VV	5550	1746	3804	309	3140	9690310	300	64	64	1547	80	
ZAMA KEG RIVER JJJ	1720	683	1037	84	1100	920900	83	64	64	1438	80	
*ZAMA KEG RIVER WWW	786	124	662	54		2330310	72	64	64	2656	80	
ZAMA KEG RIVER YYY	924	345	579	47	1700	801000	80	64	64	3641	80	
ZAMA KEG RIVER A2A	1190	436	754	61	2620	1600880	141	128	128	7391	80	
*ZAMA KEG RIVER P2P	1050	395	655	53		3110190	59	64	64	15141	80	
ZAMA KEG RIVER R2R	765	42	723	59		2260350	79	64	64	7953	80	
*ZAMA KEG RIVER T2T	230	78	152	12		800000	64	64	64	1250	80	
ZAMA KEG RIVER Z2Z	954	352	599	49	1630	801000	80	64	64	4266	80	
*ZAMA KEG RIVER G3G	53	24	29	2		800550	44	64	64	1250	80	
*ZAMA KEG RIVER H3H	872	177	695	56	4610	2580190	49	64	64	4859	80	
ZAMA KEG RIVER R3R	916	325	491	40	2000	801000	80	64	64	3531	80	
ZAMA KEG RIVER E4E	498	201	297	24	3340	800630	50	64	64	1250	80	
*ZAMA KEG RIVER F4F	159	79	120	10		800000	64	64	64	4406	80	
ZAMA KEG RIVER H4H	762	233	529	43		2250C90	20	64	64	3516	80	
ZAMA KEG RIVER L4L	1630	572	1058	86	1000	861000	86	256	256	3766	80	
*ZAMA KEG RIVER P4P	556	201	355	29		1650240	40	128	128	2297	80	
ZAMA KEG RIVER U4U	1110	381	729	59	1360	801000	80	64	64	1250	80	

OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRORATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 d	POOL IN-CAPABILITY FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM RATE LIMITATION m 3 d/ha	WELL RATE m 3 d/ha	11	
										1	2
* ZAMA KEG RIVER X4X	6.36	182	4.54	3.7	1.1	64	64	29.38	80		
* ZAMA KEG RIVER Y4Y	7.1	34	3.7	3	1.1	64	64	1.250	80		
* ZAMA KEG RIVER C5C	10.40	280	760	62	1.8	64	64	4.813	80		
ZAMA KEG RIVER D5D	10.50	181	869	71	87	64	64	4.859	80		
* ZAMA KEG RIVER J5J	8.50	58	792	64	1.3	64	64	3.938	80		
* ZAMA KEG RIVER L5L	10.00	110	890	72	29.60270	80	64	4.625	80		
* ZAMA KEG RIVER M5M	4.46	42	404	33	13.30000	80	64	20.78	80		
ZAMA KEG RIVER N5N	5.63	42	541	44	801.000	80	64	2.703	80		
* ZAMA KEG RIVER O5O	3.9	13	296	24	9.10000	64	64	1.422	80		
* ZAMA KEG RIVER P5P	74.60	39	7421	603	22070110	243	64	344.84	80		
* ZAMA KEG RIVER Q5Q	49.20	41	4879	396	14560000	64	64	22750	80		
* ZAMA KEG RIVER S5S	7.93	59	734	60	2350000	128	128	1.836	80		
* ZAMA KEG RIVER U5U	13.00	37	1263	103	3850000	64	64	6016	80		
* ZAMA KEG RIVER V5V	31.60	33	3127	254	9350000	64	64	146.69	80		
* ZAMA KEG RIVER W5W	3.90	31	359	29	1150000	64	64	1.797	80		
ZAMA KEG RIVER X5X	3.75	25	350	28	2860	801.000	80	64	1.734	80	
ZAMA KEG RIVER Y5Y	9.00	40	860	70	1140	801.000	80	64	4.156	80	
ZAMA KEG RIVER Z5Z	8.49	34	815	66	1210	801.000	80	64	1.250	80	
ZAMA KEG RIVER A6A	6.45	23	622	51	1570	801.000	80	64	1.250	80	
ZAMA KEG RIVER L5L	3.72	15	357	29	1100000	64	64	1.719	80		
ZAMA KEG RIVER D6D	3.54	54	300	24	1050000	64	64	1.250	80		
ZAMA KEG RIVER E6E	10.50	45	1005	82	1000	821.000	82	64	1.281	80	
ZAMA KEG RIVER F6F	6.78	19	659	54	14.80	801.000	80	64	1.250	80	
ZAMA KEG RIVER G6G	4.75	8	467	38	1410390	55	64	2.984	80		
* ZAMA KEG RIVER C6C	7.53	23	753	61	2240000	64	64	1.719	80		
* ZAMA KEG RIVER D6D	21.90	23	2167	1000	176.000	176	64	1.641	80		
* ZAMA KEG RIVER E6E	1.2	12	363	29	1110180	20	64	1.734	80		
ZAMA KEG RIVER K6K	3.75	9	271	22	3640	800600	48	64	1.250	80	
* ZAMA KEG RIVER L6L	1.76	...	176	14	800500	40	64	1.250	80		
* ZAMA KEG RIVER H6H	6.25	...	625	51	510500	26	64	34.84	80		
ZAMA KEG RIVER I6I	3.30	14	316	26	3080	800500	40	64	2.750	80	
* ZAMA KEG RIVER J6J	1591.34	4275	154859	12584	1000	125843660	46057	64	1.734	80	
ZAMA KEG RIVER R6R	3.30	14	9399177	9399177	...	801203	668204	1.531	80		
UNDEFINED WELLS AND CONFIDENTIAL PL	14006899	4607722	
TOTALS *****	14006899	4607722	

OIL PRORATION DATA

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MD NO. 4064 MARCH 1987

YEAR

MONTH

MARCH

POOL NAME	INITIAL RECOVERABLE RESERVES 10^3 m^3	CUMULATIVE PRODUCTION 10^3 m^3	PRORATABLE RESERVES 10^3 m^3	POOL ALLOCATION m^3 / d	POOL IN-CAPABILITY FACTOR	EXPECTED POOL PRODUCTION m^3 / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $\text{m}^3 / \text{d} / \text{ha}$	MAXIMUM RATE LIMITATION $\text{m}^3 / \text{d} / \text{ha}$	WELL M.A. m^3 / d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
80200.0											
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
1.050											
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
76381.0											
PROVINCIAL ALLOCATION FACTOR- PER 1,000 M3 /DAY OF PRORATABLE RESERVES	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
*0.08126											
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
309388											
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD - I	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
73424											
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
278832											
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
6560											
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
668204											

